

OCD Artesia

Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC-029415A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other2. Name of Operator
Burnett Oil Co., Inc.3a. Address
Burnett Plaza - Suite 1500
801 Cherry Street, Unit 9 Fort Worth, Texas 761023b. Phone No. (include area code)
817-583-8730

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Partition Federal Battery

9. API Well No.

30-015-38635

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)
1395' FNL, 2550' FEL, T17S, R31E, Sec. 24, Unit G, SWNE11. County or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Production Facility</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Change</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burnett is requesting permission to add an emergency flare to the Partition Battery. Updated Battery diagram is attached. The flare will be located on an area not previously disturbed - see attached plat. Location was approved on 11/13/14 On Site with the BLM (E.Engleson) and CEHMM (M.Mathis).

Flare will be a minimum 150' from the battery equipment. The flare will be 35' high and will follow the API standards. Flare will be metered to record flared gas.

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 06 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Leslie Garvis

Title Regulatory Coordinator

Signature

Date

11/25/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Steve Caffey

Title

Date

JAN 29 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

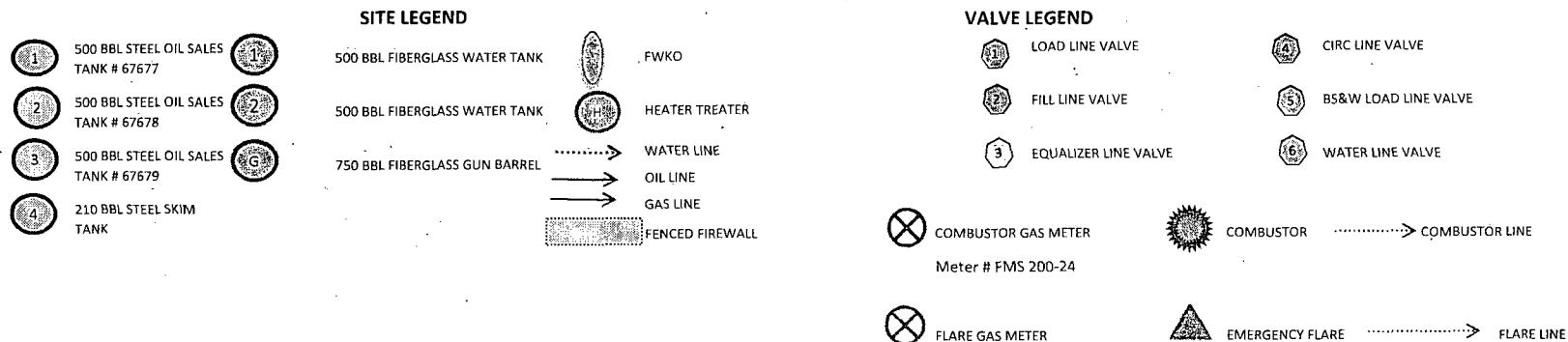
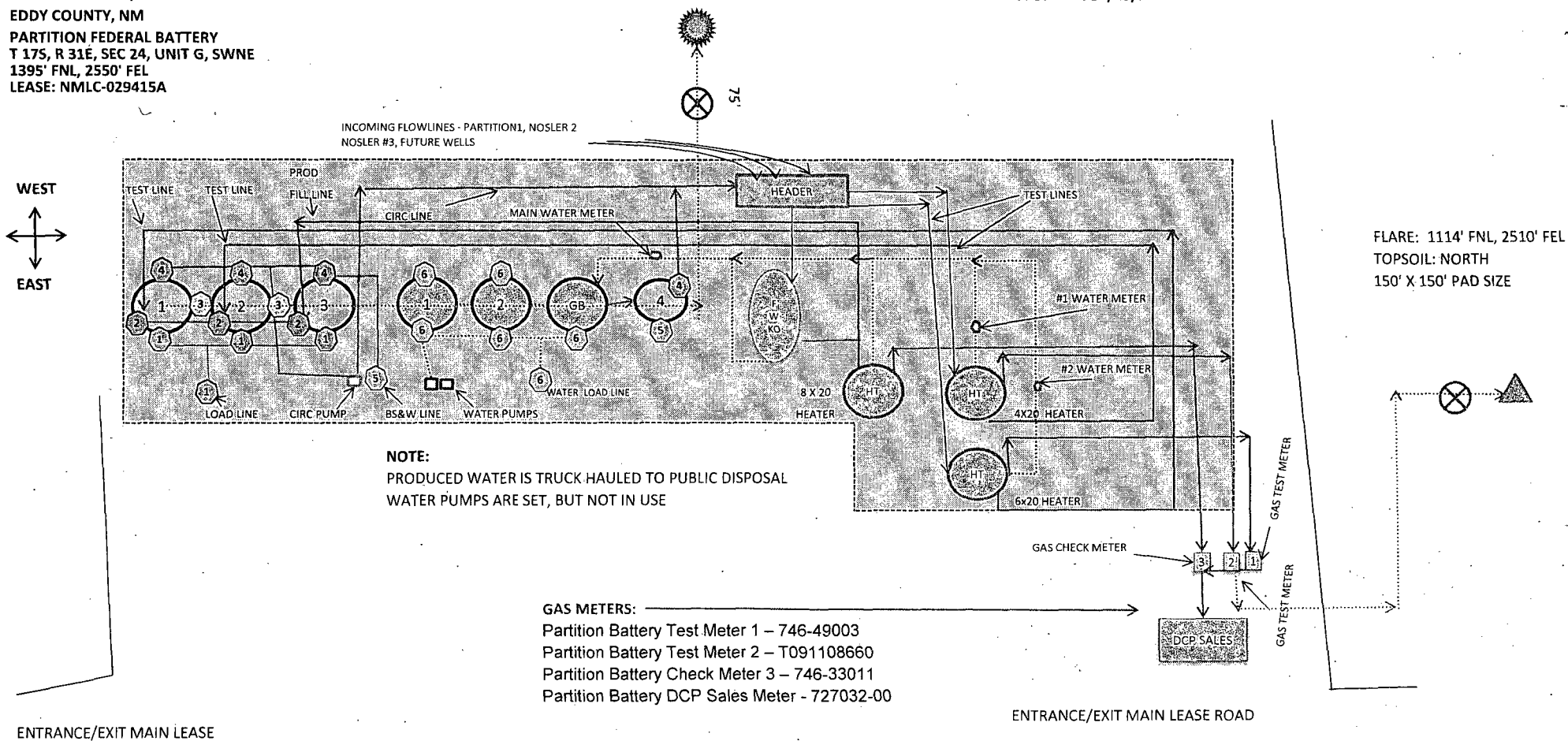
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BURNETT OIL CO., INC.
 EDDY COUNTY, NM
 PARTITION FEDERAL BATTERY
 T 17S, R 31E, SEC 24, UNIT G, SWNE
 1395' FNL, 2550' FEL
 LEASE: NMLC-029415A

UPDATED: 11/25/14



BURNETT OIL CO., INC.
EDDY COUNTY, NM
PARTITION FEDERAL BATTERY
T 17S, R 31E, SEC 24, UNIT G, SWNE
1395' FNL, 2550' FEL
LEASE: NMIC-029415A

PARTITION BATTERY
PARTITION FEDERAL 1
PARTITION FEDERAL 2
PARTITION FEDERAL 3
NOSLER FEDERAL 2
NOSLER FEDERAL 3

ATTACHMENT TO SITE FACILITY DIAGRAM

General sealing of valves, sales by tank gauge

Production Phase:

Load Line Valves sealed closed. Fill valve to tank that is in production will be open.

Equalizer valve to tank that is in production will be open. Circulation valves will be opened as necessary, then resealed.

BS&W Load Line valve will be sealed at all times, unless cleaning tanks, then resealed once tank maintenance is complete.

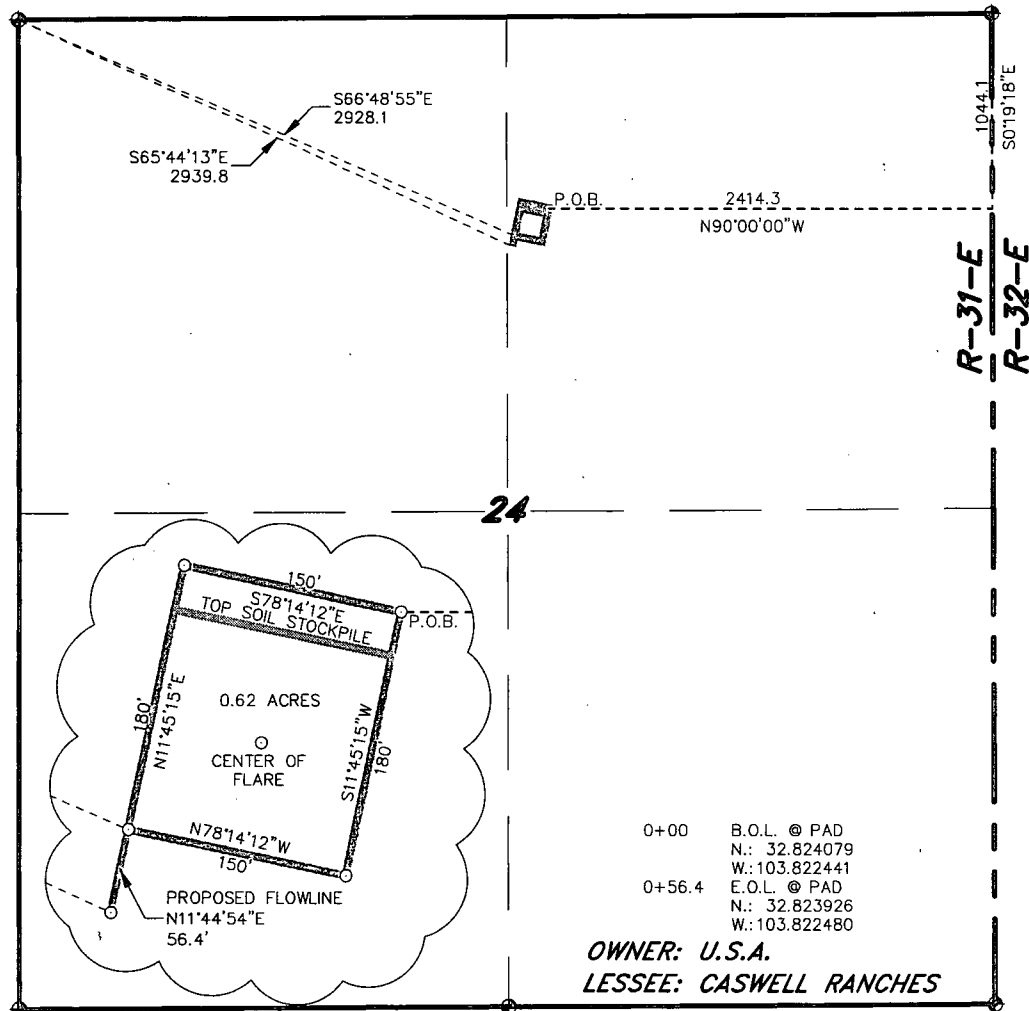
Sales Phase:

The tank from which sales are being made will be isolated by sealing closed the fill line valve, circulating valve, and the equalizer valve during sales and opening the sales valve. Upon completion of the sale, the sales valve will be resealed.

Sales by truck will be by tank gauge.

| | <u>VALVE</u> | <u>PRODUCTION PHASE</u> | <u>SALES PHASE</u> | <u>CIRCULATING</u> | <u>NOTE</u> |
|---|-------------------------------|-------------------------|--------------------|--------------------|---|
| 1 | LOAD LINE VALVE | CLOSED | OPEN | CLOSED | |
| 2 | PRODUCTION FILL LINE VALVE | OPEN OR CLOSED | CLOSED | CLOSED OR OPEN | |
| 3 | EQUALIZER LINE VALVE | OPEN | CLOSED | CLOSED OR OPEN | |
| 4 | CIRCULATING LINE VALVE | OPEN OR CLOSED | CLOSED | OPEN | RE-SEALED ONCE CIRCULATING IS COMPLETE |
| 5 | BS&W LOAD LINE VALVE | CLOSED | CLOSED | CLOSED | OPEN FOR TANK MAINTENANCE, RESEALED ONCE MAINTENANCE IS COMPLETE |
| 6 | WATER LINE VALVE | OPEN | NA | NA | WATER TANKS ARE ISOLATED FROM OIL PRODUCTION TANKS WATER IS TRUCK HAULED FROM FORWARD LOAD LINES |

SECTION 24, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



0+00 B.O.L. @ PAD
N.: 32.824079
W.: 103.822441
0+56.4 E.O.L. @ PAD
N.: 32.823926
W.: 103.822480

OWNER: U.S.A.
LESSEE: CASWELL RANCHES

LEGAL DESCRIPTION-FLARE SITE

A TRACT OF LAND LOCATED IN SECTION 24, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT WHICH LIES S.00°19'18"E., 1044.1 FEET AND N.90°00'00"W., 2414.3 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 24; THENCE S.11°45'15"W., 180.0 FEET; THENCE N.78°14'12"W., 150.0 FEET; THENCE N.11°45'15"E., 180.0 FEET; THENCE S.78°14'12"E., 150.0 FEET TO THE POINT OF BEGINNING. SAID STRIP OF LAND BEING 0.62 ACRES. MORE OR LESS.

LEGAL DESCRIPTION-FLOWLINE

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 24, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SECTION 24 = 56.4 FEET = 3.42 RODS = 0.01 MILES = 0.04 ACRES

I HEREBY CERTIFY THAT THIS SURVEY WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS THE REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.

GARY L. JONES, P.S.
1120 N. West County Rd.
Hobbs, New Mexico 88241
No. 7977
No. 5074

1000 0 1000 2000 FEET

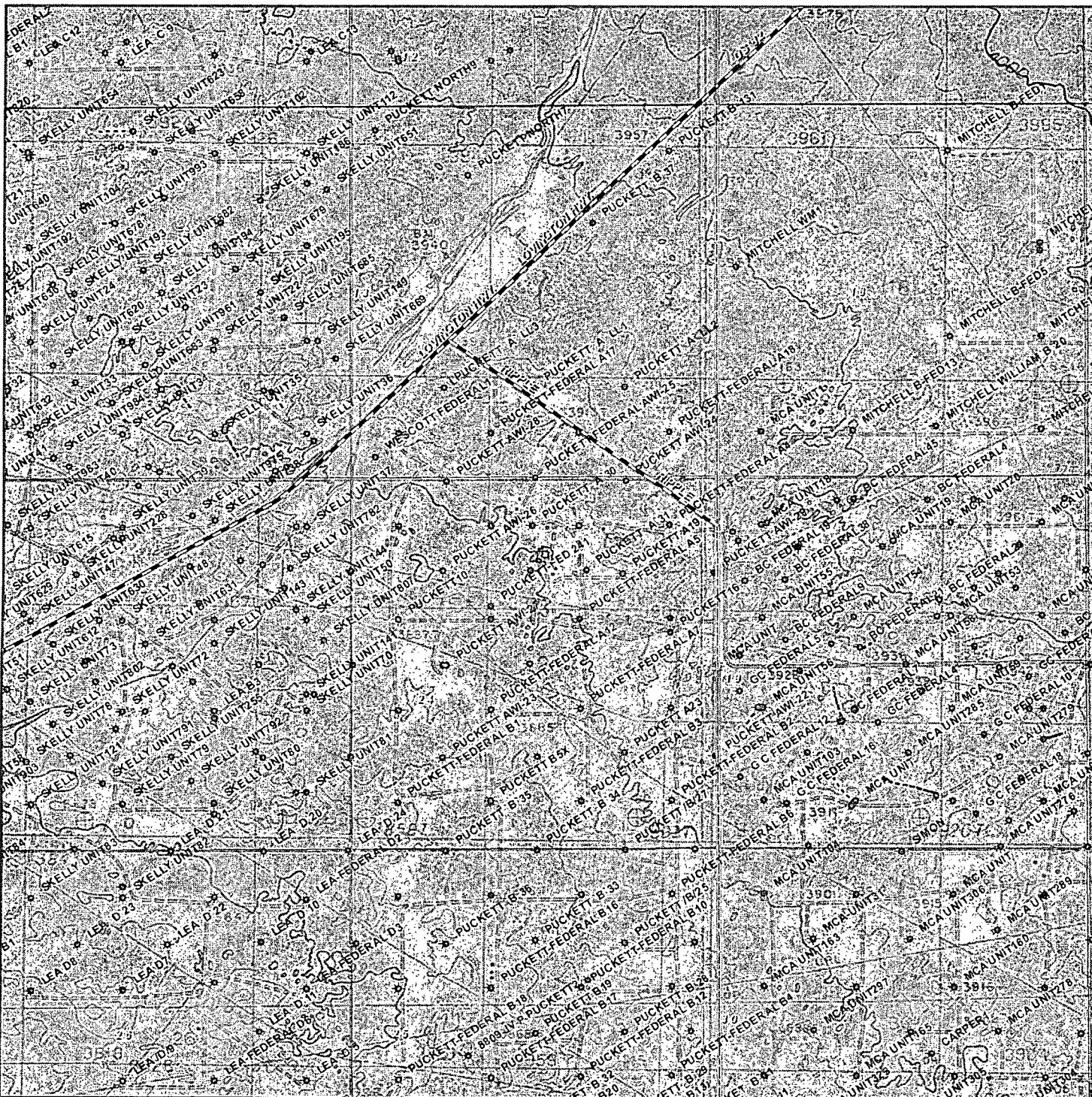
Burnett Oil Co., Inc. 6666

REF: PROP PARTITION FED BATTERY FLARE SITE AND FLOW PIPELINE

A TRACT OF LAND LOCATED ON USA LAND IN
SECTION 24, TOWNSHIP 17 SOUTH, RANGE 31 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

basin surveys
focused on excellence
in the oilfield

P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(575) 393-7316 - Office
(575) 392-2206 - Fax
basinsurveys.com



PROP PARTITION FED BATTERY FLARE SITE AND FLOW PIPELINE
 Section 24, Township 17 South, Range 31 East,
 N.M.P.M., Eddy County, New Mexico.

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0' 1000' 2000' 3000' 4000'

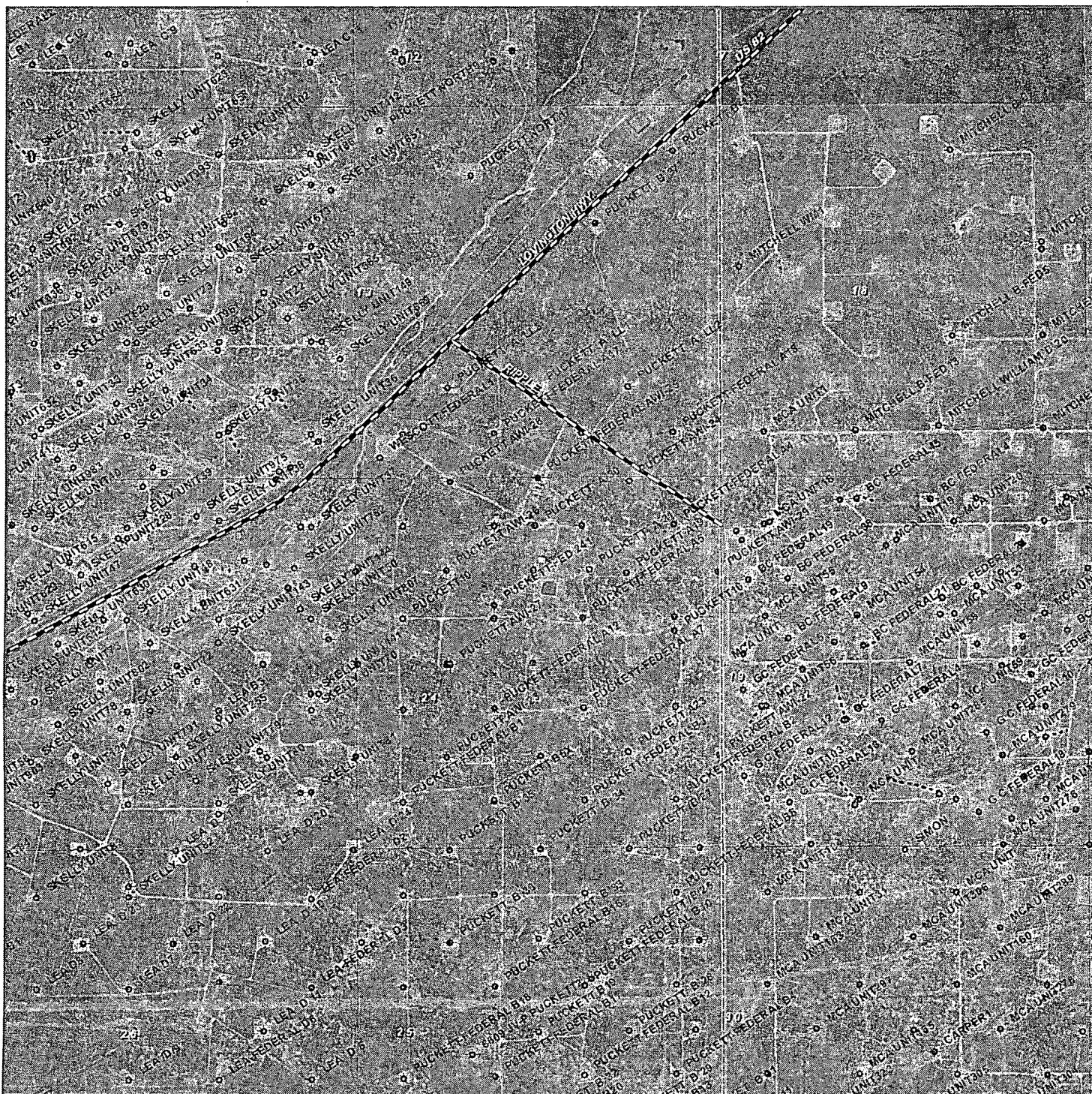
SCALE: 1" = 2000'

W.O. Number: KAN 31251

Survey Date: 11-13-2014

YELLOW TINT - USA LAND
 BLUE TINT - STATE LAND
 NATURAL COLOR - USA LAND

Burnett Oil Co., Inc.
6666



PROP PARTITION FED BATTERY FLARE SITE AND FLOW PIPELINE
 Section 24, Township 17 South, Range 31 East,
 N.M.P.M., Eddy County, New Mexico.



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0' 1000' 2000' 3000' 4000'
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Burnett Oil Co., Inc.
 6666

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leaks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.