igust 2007)	UNITED STATES DEPARTMENT OF THE IN		D Artesia	OMB NO.	PPROVED 1004-0135
SUND	BUREAU OF LAND MANA	BUREAU OF LAND MANAGEMENT		Expires: July 31, 2010 5. Lease Serial No. NMNM0354232	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				 If Unit or CA/Agreement, Name and/or No SRM1262 	
1. Type of Well Oil Well Gas Well Other				8. Well Name and No. ELIZONDO A 4	
2. Name of Operator Contact: DAVID STEWART OXY USA WTP LIMITED PTNRSHIP E-Mail: david_stewart@oxy.com				9. API Well No. 30-015-21931-00-S1	
a. Address		3b. Phone No. (include are Ph: 432-685-5717	a code)	10. Field and Pool, or E BURTON FLAT	xploratory
MIDLAND, TX 79710-025		Fx: 432-685-5742			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 34 T21S R27E NENW			EDDY COUNTY, NM		
12. CHECK A	PPROPRIATE BOX(ES) TO	DINDICATE NATURE	OF NOTICE, R	LEPORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☑ Notice of Intent		Deepen	D Product	tion (Start/Resume)	□ Water Shut-O
	Alter Casing	Fracture Treat	🗖 Reclam	ation	U Well Integrity
□ Subsequent Report	Casing Repair	New Constructi	on 🔲 Recom	plete	□ Other
Final Abandonment Notic	e 🖸 Change Plans	Plug and Aband	lon 🛛 🛛 Tempo	rarily Abandon	·
•	Convert to Injection	Plug Back	. 🗖 Water I	Disposal	
Attach the Bond under which the	e work will be performed or provide	the Bond No. on file with BL	M/BIA. Required su	osequent reports shall be fi	ned within 50 days
following completion of the invo testing has been completed. Find determined that the site is ready	olved operations. If the operation re al Abandonment Notices shall be fil for final inspection.)	sults in a multiple completion ed only after all requirements	or recompletion in a	new interval, a Form 3160 n, have been completed, ar	 4 shall be filed once ad the operator has
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OXY USA WTP LP - Current Elizondo A Federal #4 API No. 30-015-21931

