Submit One Copy To Appropriate District	NM OIL CONSE State of Deworks	M c o Maliom		Form C-103
Office District I	Energy, Minerals and Natural Resources		Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240	DEC 1 8 2014		WELL API NO.	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-00658	
District III	1220 Sout RECHIVEO s Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS.TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name SOUTH RED LAKE II UNIT	
PROPOSALS.) 1 Type of Well: Oil Well Gas Well Other			8. Well Number	13 .
2. Name of Operator			9. OGRID Number	
LEGACY RESERVES OPERATING LP 3. Address of Operator			240974 10. Pool name or Wildcat	
PO BOX 10848, MIDLAND, TX 79702			RED LAKE;QUEEN-GRAYBURG-SA	
4. Well Location				
Unit Letter E: 2310 feet from the NORTH line and 990 feet from the WEST line				
Section 36 Township 17S Range 27E NMPM County EDDY				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3580' GR				
12. Check Appropriate Box to I		eport or Other Da	ata	The state of the s
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆	
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. 				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distributio	n infrastructure.			
When all work has been completed, re-	turn this form to the appropriate I	District office to sche	edule an inspection.	
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SIGNATURE JAMES TVA	TITLE	REGULATORY	TECH	DATE <u>12/17/2014</u>
TYPE OR PRINT NAMELAURA	A PINA E-MAIL:	lpina@legacylp.com	рно	NE: <u>432-689-5200</u>
For State Use Only	<i>O</i> ,	,		-//
APPROVED BY Conditions of Approval (if any):	MM TITLE	. U.		DATE 2/9/15
Conditions of Approval (II any).				