District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Energy Minerals and Natural Resources RECEIVED

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

OCT 0 3 2013 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back NMOCD ARTESIA side of form

Release Notification and Corrective Action

					OPE	CRATOR			Initial Report X Final Report				
Name of Co		BOPCO, L		Contact To									
		rmod, Suite	20		No. (432)556-8	730							
Facility Na	me Indian		Facility Typ	e E&P									
Surface Owner Federal Mineral Owner						Federal Lease No. A				No. API	#30-015-24968		
LOCATION OF RELEASE													
Unit Letter	Section	Township	Range	Feet from the					East/West Line C				
J	35	218	28E		1								
						·							
Latitude 32.433905° North Longitude 104.055425° West													
NATURE OF RELEASE													
Type of Release Produced water Volume of Release 80 bbls of										Volume Recovered 20 bbls			
							produced water						
Source of Release An salt water transfer pump							lour of Occurrenc	e		Hour of Discovery			
Was Immediate Notice Given?						5/25/12 time unknown 5/25/12 9:00 a.m. If YES, To Whom?							
X Yes No Not Required						Mike Bratcher							
By Whom? Tony Savoie							Date and Hour 5/25/12 11:40 p.m.						
Was a Watero	course Reac		If YES, Volume Impacting the Watercourse.										
		L] Yes >	NO									
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken:* A gauge broke on the pump. Water was sprayed outside the containment area on the caliche pad													
and road to the facility. The gauge was replaced.													
Describe Area Affected and Cleanup Action Taken.* The released fluid affected an approximately 5,000 sq. ft. area around the pump, lease road, and													
caliche well pad. A vacuum truck was utilized to remove all of the free-standing liquid. The spill covered the same area as spills reported on 2/8/12 and													
5/23/12. Following initial response activities, the releases were remediated as per NMOCD recommended guidelines. Please reference the attached Remediation Summary & Risk-Based Site Closure Request for remediation details.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state,													
							OIL CONSERVATION DIVISION						
Signature: LONY SAUCIE								,	1				
	CIVY		Annroved by I	District Superviso	I	L 1	/ /						
Printed Name:	- LEV	1 2 X			Sistrict Superviso	" (°)	m	M					
Title:		j.			Approval Date	: 8/14/14	E	xpiration D	ate: N	A			
E-mail Addres	····			Conditions of Approval:									
						Conditions of Approval.							
Date: (0/	3/13	Pho	ne:			1 Wint							

DRP-1209