NM OIL CONSERVATION

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr. Santa Fe, NM 8751 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

FEB 1 3 2015

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

NAOIFAILAEL DAC		
NAB1504754925		al Report
Name of Company: COG Operating LLC	Contact: Robert McNeill	
Address: 600 West Illinois Avenue, Midland TX 79701	Telephone No. 432-230-0077	
Facility Name: Wild Cap State Com #5H	Facility Type: Wellhead	
Surface Owner: State Mineral O	Owner: State API No. 30-015-37144	
_F LOCA	ATION OF RELEASE	
Unit Letter Section Township Range Feet from the	North/South Line Feet from the East/West Line County	
C 36 19S 31E 330	North 2260 West Eddy	
Latitude 32.6233208	8635271 Longitude-103.823902727635	
	TURE OF RELEASE	
Type of Release:	Volume of Release: Volume Recovered:]
Oil	30 bbls oil 25 bbls oil	
Source of Release: wellhead	Date and Hour of Occurrence: Date and Hour of Discovery: 1-29-2015 7:00 am,	
Was Immediate Notice Given?	If YES, To Whom?	
☐ Yes ☐ No ☐ Not Red	equired Tomas Oberding-NMOCD Bratcher / Pattorm	
By Whom? Amanda Trujillo	Date and Hour: 1/30/2015 5:52 pm	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.	
☐ Yes ☒ No	The second of th	
If a Watercourse was Impacted, Describe Fully.*		
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Describe Cause of Problem and Remedial Action Taken.*		
		İ
This release was caused when a pulling unit crew left a hold down able to stop the blow out.	pin loose in the wellhead and it caused a blowout. Crews reinstalled the pin and	was
able to stop the blow out.		İ
Describe Area Affected and Cleanup Action Taken.*		
The effected was the red and the nacture to the couthwest and north	boost somer of the ned. The impact was a light mist. Crown seroned the ned and	
The affected was the pad and the pasture to the southwest and northeast corner of the pad. The impact was a light mist. Crews scraped the pad and microblazed the pasture. Concho will have the spill site sampled to delineate any possible contamination from the release and we will present a		
remediation work plan to the NMOCD for approval prior to any significant remediation work.		
		1
I hereby cortify that the information given above is true and comple	ete to the best of my knowledge and understand that pursuant to NMOCD rules at	-d
regulations all operators are required to report and/or file certain rel-	lease notifications and perform corrective actions for releases which may endange	er
public health or the environment. The acceptance of a C-141 report	rt by the NMOCD marked as "Final Report" does not relieve the operator of liabil	ity
	mediate contamination that pose a threat to ground water, surface water, human h	
or the environment. In addition, NMOCD acceptance of a C-141 refederal, state, or local laws and/or regulations.	eport does not relieve the operator of responsibility for compliance with any other	' '
rederat, state, or local laws and or regulations.	OIL CONSERVATION DIVISION	
Linelle	OIL CONSLICVATION DIVISION	
Signature:	─	
Drinted Names, Amenda Travillo	Approved by Environmental Specialist:	
Printed Name: Amanda Trujillo		
Title: Senior Environmental Coordinator	Approval Date: 2110115 Expiration Date: NIH	1
E-mail Address: atrujillo@concho.com	Conditions of Approval:	
Data: Echanary 12 2015 Phono: 575 749 4040	Remediation per O.C.D. Hules & Guidelines —	
Date: February 13, 2015 Phone: 575-748-6940 Attach Additional Sheets If Necessary	LUBMIT REMEDIATION PROPOSAL NO	
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