Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-37674 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A STALEY STATE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number #14 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 281994 LRE OPERATING. LLC 3. Address of Operator 10. Pool name or Wildcat c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 Red Lake, Glorieta-Yeso NE (96836) Red Lake, San Andres (97253) 4. Well Location Unit Letter 2310 feet from the North line and 990 feet from the <u>East</u> line 30 Section Township 17-S Range 28-E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3588' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A П MULTIPLE COMPL П CASING/CEMENT JOB **PULL OR ALTER CASING** DOWNHOLE COMMINGLE X **CLOSED-LOOP SYSTEM** OTHER: OTHER: Recompleted to San Andres 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. LRE has recompleted this Yeso oil well to the San Andres as follows: On 1/13/15, MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" CBP @ 3202' & PT 5-1/2" csg & CBP to 4000 psi-OK. (Existing Yeso perfs are @ 3314'-4650'). Perfed lower San Andres @ 2730', 42', 49', 60', 66', 78', 84', 89', 96', 2808', 17', 28', 36', 42', 57', 70', 78', 90', 2906', 16', 26', 36', 46', 56', 66', 76', 86', 96', 3010', 24' w/1-0.41" spf. Total 30 holes. On 1/21/15, treated w/1541 gal 7.5% HCL acid & fraced lower San Andres w/32,537# 100 mesh & 262,923# 40/70 Wisconsin sand in slick water. Set 5-1/2" CBP @ 2696'. PT csg & CBP to 3500 psi-OK. Perfed middle San Andres @ 2358', 68', 74', 83', 92', 2400', 10', 20', 29', 42', 49', 56', 71', 90', 96', 2509', 21', 35', 50', 60', 70', 80', 88', 2604', 16', 22', 30', 40', 54', 62' w/1-0.41" spf. Total 30 holes. Treated perfs w/2003 gal 7.5% HCL acid & fraced w/31,649# 100 mesh & 256.650# 40/70 Wisconsin sand in slick water. Set 5-1/2" CBP @ 2304'. PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed upper San Andres @ 1972', 74', 76', 85', 96', 2011', 22', 30', 38', 50', 59', 71', 83', 96', 2104', 14', 26', 38', 47', 53', 59', 70', 80', 85', 91', 2202', 12', 19', 30', 40' w/1-0.41" spf. Total 30 holes. Treated perfs w/2047 gal 7.5% HCL acid & fraced w/29,406# 100 mesh & 205,010# 40/70 Wisconsin sand in slick water. On 1/22/15, MIRUSU. Drilled CBPs @ 2304', 2696', & CO to CBP @ 3202'. On 1/26/15, landed ESP on 2-7/8" 6.5# J-55 tbg @ 1919'. Released completion rig on 1/26/15. Completed the well as a single San Andres oil well. Following a test on the San Andres alone, the CBP @ 3202' will be removed and the well DHC as per State order DHC-4727. Drilling Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Petroleum Engineer - Agent DATE 1/31/15 Mike Pippin Type or print name E-mail address: mike@pippinllc.com PHONE: For State Use Only

APPROVED BY:

Conditions of Approval (if any):