

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6100  
1625 N. French Dr., Hobbs, NM 88241  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Department of Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

MINERAL CONSERVATION DIVISION

JAN 13 2015

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-015-42457

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Big Sinks 02 24 30 State

8. Well Number 002H

9. OGRID Number

260737

10. Pool name or Wildcat

WC G-06 S233036B; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

BOPCO, LP

3. Address of Operator

PO Box 2760 Midland, TX 79702

4. Well Location

Unit Letter E : 2500 feet from the North line and 370 feet from the West line  
Section 02 Township 24S Range 30E NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3450 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Completion Operations & 1st Prod ☒

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO, LP submits this sundry notice to report completion operations on the referenced well

11/04/2014 - 12/08/2014

MIRU csg crew. Attempt to run 4-1/2" tieback unsuccessful. Determine problem with csg. Run 2-7/8" 6.4#, P110 Liner, . Cmt w/280 sx (80 bbls) HES Versacem. TOL @ 8809', BOL @ 14073'. RU CTU, clean out liner. Run 4-1/2" frac string to TOL. RIH w/2-7/8" CIBP, set @ 14057'. RIH w/2" CIBP, set @ 14055'. Shoot first stage perfs.

12/09/2014 - 12/19/2014

Perf and frac interval 14040' - 10312' using total 45431 bbls fluid, 2218957# sand across 13 stages. SI well for offset well work

12/27/2014 - 01/02/2015

RU csg crew, pull 4-1/2" frac string. RIH w/2-7/8" tieback. RU CTU, drill out CFPs.

01/03/2014

Turn well to flowback tanks. Well currently flowing up 2-7/8" tieback string w/oil cut.

Spud Date:

08/16/2014

Rig Release Date:

10/16/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Tracie J Cherry*

TITLE Sr. Regulatory Analyst

DATE 01/12/2015

Type or print name Tracie J Cherry

E-mail address: tjcherry@basspet.com

PHONE: 432/528-8977

For State Use Only

APPROVED BY:

*RDade*

TITLE

*Distal Spewer*

DATE

*2/11/15*

Conditions of Approval (if any):