Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103		
District I – (575) 393-6161	Energy, Minerals and Natural Resources			WELL ADINO		July 18, 2013
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-42719 5. Indicate Type of Lease		
District III – (505) 334-6178	1220 South St. Francis Dr.			STATE STEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM						
87505	TES AND REPORTS	ON WELLS		7 Leace Name	or Unit Agreem	ent Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name Darthrow State		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number		
1. Type of Well. On Well 23 out the Eastern				4H		
2. Name of Operator				9. OGRID Number		
COG Operating LLC	229137					
3. Address of Operator				10. Pool name or Wildcat		
2208 W. Main Street, Artesia, NM 88210				Parkway; Bone Spring		
4. Well Location						
Unit Letter <u>C</u> :_	230 feet from t		_line and16			line
Section 19		20S Range		NMPM	Eddy	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
The second secon		3314' GR		- 1		4. 海水
. Charles		T 1' / NT /	CAI . T	0.1	ъ.	
12. Check A	ppropriate Box to l	indicate Natur	e of Notice, R	Report or Othe	r Data	4
NOTICE OF INT	TENTION TO:	-	SUBS	SEQUENT R	EPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK					ALTERING C	ASING 🗌
TEMPORARILY ABANDON						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT J						
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM		_			•	
OTHER:				ompletion Oper		
13. Describe proposed or comple						
of starting any proposed wor proposed completion or reco		.7.14 NMAC. FC	or ividitiple Com	pietions. Attach	i welloore diagra	.iii Oi
proposed completion of reco	'	•				
11/17/14 to 11/27/14 MIRU. Test 9	5/8" x 7" annulus to 1	600#. Test csg to	8600# for 15 n	nins. Good test.	Drill out FC &	FS &
clean down to 12829'. Set CBP @ 12						
12/9/14 to 12/12/14 Perforate Bone S	Spring 8684-12620' (5	04) 'Acdz w/844	.17 gal 7 1/2% a	eid Frac w/633	3850# cand & 5	102077
gal fluid.	, pring 0001 12020 (3	or). Hedz wron	17 gai 7 172 70 a	icid. Trac w/033	303⊅# Sand & 3	+00977
	N- Charles I I					
12/18/14 to 12/19/14 Drilled out CFF	s. Circulated clean.			AIA	OIL CONSER	
12/23/14 Set 2 7/8" 6.5# J-55 tbg @ 7775'. Placed well on pump.				# 4 E 4 1	ARTESIA DIST	
12/24/14 Began flowing back & testing.						•
	6				FEB 06 21	115
Spud Data: 10/15/14			,	1.1.4./1.4		
Spud Date:	Rig	Release Date:	,	11/4/14	RECEIVE	D
L						
The makes a set for the table in forms at its most in a			1 1 1 1	11 11 6		
I hereby certify that the information al	bove is true and comp	iete to the best of	my knowleage	and belier.		
SIGNATURE TITLE: Regulatory Analyst					DATE: <u>2/3/1</u>	5
•	<u> </u>	mail address: _s	ouavis@concno.	COIII	PHONE: (575)	140-0940
For State Use Only	1					•
APPROVED BY:		^ '	-2C			/
		TI E DIST (1	Bacure	^ب	ATE 2/11/	/1-
Conditions of Approval (if any):	<i>See T</i>	TLE DIST	Bjewis	D	ATE <u> 7/11/</u>	/ソー