

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC061705B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
891000303X

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
POKER LAKE UNIT 450Y

2. Name of Operator
BOPCO LP
Contact: TRACIE CHERRY
E-Mail: tjcherry@basspet.com

9. API Well No.
30-015-42651-00-S1

3a. Address
P O BOX 2760
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-221-7379

10. Field and Pool, or Exploratory
POKER LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T24S R30E NWNE 0116FNL 1524FEL
32.195697 N Lat, 103.864661 W Lon

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report drilling & completion operations and first production on the referenced well.

09/15/2014
Spud 17-1/2" hole. TD hole @ 1004'. Run 22 jts 13-3/8", 54.5#, J-55, STC casing to 997'.

09/16/2014 - 09/17/2014
Primary cement: 800 sks (238 bbls) Class C + additives. Bump plug. Circulate 50 sks (15 bbls) to surface. WOC 24 hrs. NU 13-5/8" X 5M BOP stack and choke manifold and control lines. Test pipe 2-7/8" X 5" VBR rams using 4" and 4-1/2" drill pipe, blind rams, related valves, annular and choke manifold to 250 psi low and 3,000 psi high for 10 min, each, all good tests. Record all tests on chart. Performed accumulator function test. Test floor valves, top drive lower valve, IBOP to 250

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 19 2015

RECEIVED

APD 2/16/15
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #283702 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 12/31/2014 (15JA0137SE)**

Name (Printed/Typed) TRACIE CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/02/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JAMES A AMOS
Title SUPERVISORY PET

Date 12/31/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #283702 that would not fit on the form

32. Additional remarks, continued

psi low and 3,000 psi high for 10 min, good tests. Record all tests on chart. Rig up and test 13-3/8" surface casing to 1,250 psi on chart for 30 min, good test. Drill cmt, float collar and shoe track. Drill 12-1/4" hole.

09/19/2014 - 09/20/2014

TD hole @ 4004'. Run 88 jts of 9-5/8", 40#, N-80, LTC casing to 3,995'. Lead Cement: 1035 sks (356.6 bbls) Class C + Additives. Tail Cement: 150 sks (35.5 bbls) Class C + additives. Bump plug. Circulated strong blue dye spacer to surface, no cement. WOC. Run temp log, TOC 106'. Pump 119 sks class C top out. Drill 8-3/4" hole.

09/24/2014 - 09/26/2014

TD hole @ 7991'. Run 176 jts. of 7", 26#, HCP-110 BTC casing. DV tool @ 4,994', Shoe @ 7,977'. Stage 1 Lead: 240 sks (85 bbls) 35/65 POZ class C cement + Additives. Tail: 120 sks (38 bbls) class C 61/15/11 cement + additives. Bumped plug. Full returns throughout job. Dropped DV tool opening dart. No dye or cement to surface. Stage 2: 210 sks (43 bbl) 35/65 POZ C cement + Additives. Dropped DV tool closing. Returns throughout job. No blue dye or cement to surface. WOC 18 hrs. Test casing to 3,000 psi for 30 min. Good test.

09/27/2014

Drill out DV tool, float and shoe. Drill 6-1/8" hole.

10/06/2014

TD hole @ 16430? MD/7848' TVD.

10/08/2014

Run 181 jts of 4-1/2", 11.6#, HCP-110, BTC casing with 26 packers, 1 Toe sleeve and 25 MXZ sleeves. Top @ 7892', Shoe @ 16411.

10/10/2014

install 7-1/16" 10 M X 13-5/8" 5M Tubing head. Test void with 5,000 psi. good test. Release rig.

10/15/2014

MIRU WL. Run CNL/CBL. TOC 3495'.

10/20/2012 - 10/29/2014

RU csg crew. Run 4-1/2" tieback string, land. Install frac valve, test csg. Tie into tbg, shear P sleeve. Install frac stack, test (good). Continue prepping well and location for frac.

10/30/2014 - 11/01/2014

RU frac company. Frac down csg interval 16371' - 8132' using total 81,827 bbls fluid, 2,339,624# propanat across 26 stages. RDMO frac equip.

11/03/2014 - 11/12/2014

RU coiled tbg. DO balls and seats.

11/16/2014

RU csg crew. Pull frac string and LD

11/18/2014

RIH w/ESP on 2-7/8" L80 prod tbg. Set @ 7027'. Turn well to production

11/22/2014

First oil production

Per APD revised 09/12/2014, there are no interim reclamation plans to allow for additional drilling from this location.