Form 3160-5		_					
(August 2007) DE	UNITED STATES PARTMENT OF THE IN JREAU OF LAND MANAG		D Artes		FORM APPI OMB NO. 10 Expires: July	04-0135	
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM114349		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit	7. If Unit or CA/Agreement, Name and/or No.		
 Type of Well Gas Well Other 					8. Well Name and No. JACK FEDERAL 5H		
2. Name of Operator COG OPERATING LLC Contact: STORMI DAVIS E-Mail: sdavis@concho.com					9. API Well No. 30-015-42135		
3a. Address3b. Phone No. (include area code2208 WEST MAINPh: 575-748-6946ARTESIA, NM 88210Ph: 575-748-6946				10. Field : WILD	10. Field and Pool, or Exploratory WILDCAT; BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Count	11. County or Parish, and State		
Sec 31 T25S R27E Mer NMP NENE 190FNL 500FEL				EDDY	EDDY COUNTY, NM		
12. CHECK APPF	ROPRIATE BOX(ES) TO	INDICATE NATU	JRE OF NO	ΓICE, REPORT, C	OR OTHER D	АТА	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	Deepen Pro		Production (Start/F	Resume)	UWater Shut-Off	
Subsequent Report	Alter Casing	Fracture Tr	-] Reclamation		UWell Integrity	
	Casing Repair		. —		complete		
Final Abandonment Notice	 Change Plans Convert to Injection 			Temporarily Aban Water Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi 9/8/14 Spud 17 1/2" hole. TD Class C. Circ 124 sx to surfac below FS w/10# brine - no los 9/10/14 TD 12 1/4" hole @ 20 in w/250 sx. Circ 107 sx to su below FS w/10# brine - no los 9/19/14 TD 8 3/4" lateral @ 1 sx Class H. Tailed in w/1400	operations. If the operation resu andonment Notices shall be filed inal inspection.) 0 17 1/2" hole @ 395'. Set ce. WOC 18 hrs. Test csg s of circ. 058'. Set 9 5/8" 36# J-55 cs rface. WOC 18 hrs. Test s of circ. 1956' (KOP @ 6930'). Set	Its in a multiple compl only after all requiren to 1500# for 15 m g @ 2058'. Cmt v csg to 1500# for 1 5 1/2" 17# P-110	etion or recomp lents, including sg @ 395'. C ins. Drilled o 1/450 sx Clas 5 mins. Drille csg @ 11956	letion in a new interval reclamation, have been Cmt w/400 sx ut 5' NM s C. Tailed sd out 5' '. Cmt w/1050	a Form 3160-4 s completed, and t OIL CONS ARTESIA DIS FEB 06	hall be filed once he operator has ERVATION STRICT 2015	
10/9/14 Rig released.				d for recurd	RECEIV	'ED	
· · · · · · · · · · · · · · · · · · ·			AND 2/16/15				
14. I hereby certify that the foregoing is Name(<i>Printed/Typed</i>) STORMI	Electronic Submission #2 For COG OF Committed to AFMSS fo			formation System bad on 01/29/20			
Signature (Electronic S		Date	10/17/2014	A	<u> </u>	2015	
	THIS SPACE FO	R FEDERAL OR	STATE OF		6 Jebras	Kant	
Approved By				L BUH	CARLSBAD FIE	NANAGEM ENT LLD_QFFICE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as t	rime for any person kn o any matter within its	owingly and wil jurisdiction.	lfully to make to any d	epartment or ager	ncy of the United	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **