Form 3160-5 (August 2007)		- UNITED STATES		ia 	FORM	APPROVED - 0. 1004-0135 •	
-	DEPARTMENT OF THE INTERI BUREAU OF LAND MANAGEMEN				5. Lease Serial No.	July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM0555443		
al	bandoned well	. Use form 3160-3 (APD) for such proposals.		 If Indian, Allottee o 	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No 891013810X		
I. Type of Well □ Gas Well □ Other					8. Well Name and No. ROSS DRAW UNIT 53		
2. Name of Operator RKI EXPLORATION & PROD LLC E-Mail: HBREHM@RKIXP.COM					9. API Well No. 30-015-41974-00-X1		
210 PARK AVE SUITE 900 Ph: OKLAHOMA CITY, OK 73102 Fx:			3b. Phone No. (include area co Ph: 405-996-5769 Fx: 405-996-5772	05-996-5769 5-996-5772		10. Field and Pool, or Exploratory ROSS DRAW	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 27 T26S R30E NENE 330FNL 990FEL 32.011126 N Lat, 103.514924 W Lon					EDDY COUNTY, NM		
	<u> </u>	OPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REI	PORT, OR OTHEI	R DATA	
TYPE OF SUB	MISSION		ТҮРЕ	OF ACTION			
Notice of Inter	ıt		Deepen		on (Start/Resume)	□ Water Shut-Of	
Subsequent Re	eport .	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamat		Well Integrity Other	
Final Abandon	ment Notice	Change Plans	Plug and Abandon	-	rily Abandon	Drilling Operatio	
		Convert to Injection	Plug Back	🗖 Water Di	•		
following completion	on of the involved mpleted. Final Aba	c will be performed or provide to operations. If the operation rest andonment Notices shall be filed hal inspection.)	Its in a multiple completion or i	recompletion in a ne	w interval, a Form 316	0-4 shall be filed once	
COMPLETION	AN COMPLETI	ON ACTIVITIES	ACCORTECT IN F	o Scord			
COMPLETION 4/04/2014 BEG 2 7/8" L-80 6.5# PBTD at 7415' I	AN COMPLETI # 8rd EUE C1 tb Estimated TOC	og swinging at 5537'	ACCEPTED IN F NMOCD	ວັ ອcord	NM OIL ART		
COMPLETION 4/04/2014 BEG. 2 7/8" L-80 6.5# PBTD at 7415' I 4/10/2014 PERI Stage 1: 7240'-7 7022'-7018', 70	AN COMPLETI # 8rd EUE C1 tb Estimated TOC F/FRAC 7236', 7200'-71	og swinging at 5537' at 2163' · 96', 7174'-7170', 7156'-71		acord 7112'-7108',	NM OIL Art DE	CONSERVAT ESIA DISTRICT C 3 0 2014	
COMPLETION 4/04/2014 BEG 2 7/8" L-80 6.5# PBTD at 7415' I 4/10/2014 PERI Stage 1: 7240'- 7022'-7018', 70 Stage 2: frac Stage 3:6500?-1	AN COMPLETI # 8rd EUE C1 tt Estimated TOC F/FRAC 7236', 7200'-71 12'-7008', 6998 6496?, 6482?-6	og swinging at 5537' at 2163' · 96', 7174'-7170', 7156'-71	54', 2 SPF, 7132'-7122', 7 2?, 6414?-6410?, 6394?-6		DE	CONSERVAT ESIA DISTRICT C 3 0 2014 CEIVED	
COMPLETION 4/04/2014 BEG 2 7/8" L-80 6.5# PBTD at 7415' I 4/10/2014 PERI Stage 1: 7240'- 7022'-7018', 70 Stage 2: frac Stage 3:6500?-1	AN COMPLETI # 8rd EUE C1 tt Estimated TOC F/FRAC 7236', 7200'-71 12'-7008', 6998 6496?, 6482?-6 310?-6304?, 64	og swinging at 5537' at 2163' 96', 7174'-7170', 7156'-71 '-6994' 6478?, 2 SPF, 6426?-6422 274?-6266?, 1 SPF, total s	54', 2 SPF, 7132'-7122', 7 2?, 6414?-6410?, 6394?-6 50 holes	6390?, 6380?-63	DE 376?, RE	C 3 0 2014	
COMPLETION 4/04/2014 BEG 2 7/8" L-80 6.5# PBTD at 7415' I 4/10/2014 PERI Stage 1: 7240'- 7022'-7018', 70 Stage 2: frac Stage 3:6500?-(6328?-6324?, 6	AN COMPLETI # 8rd EUE C1 tt Estimated TOC F/FRAC 7236', 7200'-71 12'-7008', 6998 6496?, 6482?-6 310?-6304?, 62 at the foregoing is	bg swinging at 5537' at 2163' 96', 7174'-7170', 7156'-71 '-6994' 6478?, 2 SPF, 6426?-6422 274?-6266?, 1 SPF, total urue and correct. Electronic Submission #2 For RKI EXPLOR	54', 2 SPF, 7132'-7122', 7 2?, 6414?-6410?, 6394?-6 50 holes 13665 verified by the BLM 1 ATION & PROD LLC, sent 1	6390?, 6380?-63 Well Information S to the Carlsbad	DE 376?, RE System	C 3 0 2014	
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Additional data for EC transaction #243665 that would not fit on the form

32. Additional remarks, continued

Stage 4:6182?-6178?, 2 SPF, 6170?-6166?, 1 SPF, 6130?-6128?, 6122?-6120?, 2 SPF, 6096?-6094?, 1 SPF, 6090?-6088?, 6074?-6072?, 2 SPF, 6062?-6060?, 6032?-6026?, 6012?-6010?, 5992?-5990?, 5984?-5982?, 5971?-5969?, 1 SPF, total 46 holes Stage 5: 5897?-5893?, 5974?-5872?, 5862?-5860?, 2 SPF, 5854?-5850?, 1 SPF, 5842?-5840?, 2 SPF, 5828?-5826?, 5818?-5812?, 5746?-5740?, 5716?-5712?, 5708?-5704?, 5618?-5612?, 1 SPF, total 52 holes

LTR 12,287 bbl / Total Prop 717500 lb 4/19/2014 DRILL OUT PLUGS/FLOWBACK TP 0 psi, FCP 380 psi, 32/64th" Choke, 66 bw, 69 bo, 0 mcf (flared) .5% load recovered

WELL IS PRODUCING