

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-01897
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Alamo Permian Resources, LLC</b>		6. State Oil & Gas Lease No. E-1820
3. Address of Operator <b>415 W. Wall Street, Suite 500, Midland, TX 79701</b>		7. Lease Name or Unit Agreement Name WEST ARTESIA GRAYBURG UNIT
4. Well Location Unit Letter C : 330 feet from the N line and 1650 feet from the W line Section 17 Township 18S Range 28E NMPM County EDDY		8. Well Number 19
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>274841</b>
		10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	RETURN TO PRODUCTION

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

See Attached

DEC 23 2014

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 12/16/2014  
Type or print name CARIE STOKER E-mail address: carie@stokeroilfield.com PHONE: 432-664-7659  
APPROVED BY: [Signature] TITLE Asst. Supervisor DATE 2/4/15  
Conditions of Approval (if any):

WEST ARTESIA GRAYBURG UNIT #019		
		Perfs: 2025-2110' OA
API: 30-015-01897	Lease: E-1820	Spud: 4/03/57
C-17-18S-28E	330 FNL & 1650 FWL	P&A:
Eddy Co., NM	Pool: Artesia; Queen-Grayburg-San Andres	

**OBJECTIVE: RTP**

12/09/14

MIRU PU. Unseat pump, LD polish rod & subs. POOH with (81) ¾" rods & 12' insert pump. ND WH. Release TAC. NU BOP. PU joint to tag for fill, tagged with 25'. LD tag jt. RU pipe scanner company. Pipe scanner rig broke down. RD pipe scanner. POOH laying down a total of 67 jts, all badly pitted pipe with holes. Tallied all tbg. Secure well & SDFN. Test tbg coming from Midland in morning.

Laid down:

2-7/8" Mud Joint  
6' Slotted Sub  
Seat Nipple  
2-3/8" Enduro Joint  
10 jts 2-3/8" Tubing  
5.5 TAC  
56 jts 2-3/8" J-55 Tubing

12/10/14

PU 4-5/8" skirted rock bit, 5-1/2" rotating scraper, & 2-3/8" X-over. TIH w/68 jts 2-3/8" J-55 tbg. Tag btm @ 2136'. RU hot oiler & vac truck, circ btms up hot w/70 BFW. RD hot oiler & release. POOH w/tbg & re-tally to double-check footage. LD bit & scraper. SWI. Release vac truck. SDFN.

Note: Could not make any hole past 2136'; returns very clean.

12/11/14

PU mud jt & tbg pump. RU Empire Tubing Testers. Test 66 jts 2-3/8" tbg in @ 5000# below slips; all tested good. ND BOP. Set TAC @ 1933' @ 14K w/30K shear. NU WH. Get ready to run rods. RIH w/3' plunger & standing valve, (82) ¾" KD rods & subs. PU polish rod, space out rods & hang back on. Pressure up to 700# in 3 strokes. Release vac truck. Well flowing slightly while RIH. RD. Clean location.

Tubing	1	31'x2-7/8" Mud Joint	
	1	6' Slotted Sub	
	1	Cross-Over	
	1	¾"x12' Tubing Pump	
	4	Joints 2-3/8" Tubing	
	1	5.5x2-3/8" TAC – re-dressed	1933'
	62	Joints 2-3/8" J-55 Tubing	
	1	Seat Nipple	2077'
		EOT	2116'
Rods	82	¾" KD Rods	
	4	¾" Subs: 6', 4', 2', 2'	
	1	22' Polish Rod	
	1	3'x1-3/4" Plunger	