

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32374
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Walterthon Fee
8. Well Number 002
9. OGRID Number 13645
10. Pool name or Wildcat CARLSBAD;STRAWN,SOUTH(GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Lynx Petroleum Consultants, Inc.

3. Address of Operator
P.O. Box 1708, Hobbs, NM 88241

4. Well Location

Unit Letter D : 855 feet from the North line and 660 feet from the West line
Section 21 Township 22S Range 27E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3115' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ PLUGBACK STRAWN

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/1/14 MIRU pulling unit. Kill well as required with 2% KCL TFW. ND wellhead. NU BOP. Release 4-1/2" packer. TOOH.
12/2/14 RU E&P wireline. Run and set CIBP @ 10,820'. Spot 35' cement on top of CIBP to abandon Atoka zone.
12/4/14 TIH w/tubing OE to 10,420'. Spot 2 bbls. 15% HCL-NE-FE acid. TOOH.
12/6/14 NU full opening 4-1/2", 5000 psig WP valve on top of BOP. RU E&P wireline w/FULL LUBRICATOR. Perforate Strawn section w/4 JSPF 10,270-75', 10,349-58', and 10,414-17' (80 holes total).
12/8/14 Lubricate in and set 4-1/2" ASI-X-10K production packer at 10,200' set up as follows:

Pump out plug
Profile Nipple
6' Tailpipe
Packer
Profile Nipple
On/Off Tool

ND 4-1/2" valve. Circulate hole w/clean, corrosion inhibited 2% KCL TFW.

12/10/14 ND BOP. Land tubing and set at 10,200'. NU tree. Test annulus to 1000 psig for 15 minutes. RU kill truck on tubing. Pump out plug and displace spot acid.

12/11/14 Flow/Swab well in and return to production.

12/20/14 24-hr. test: 0 BO

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 21 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie McKelvey TITLE Agent DATE 1/16/15

Type or print name Debbie McKelvey E-mail address: debmkelvey@earthlink.net PHONE: 575-392-3575

For State Use Only

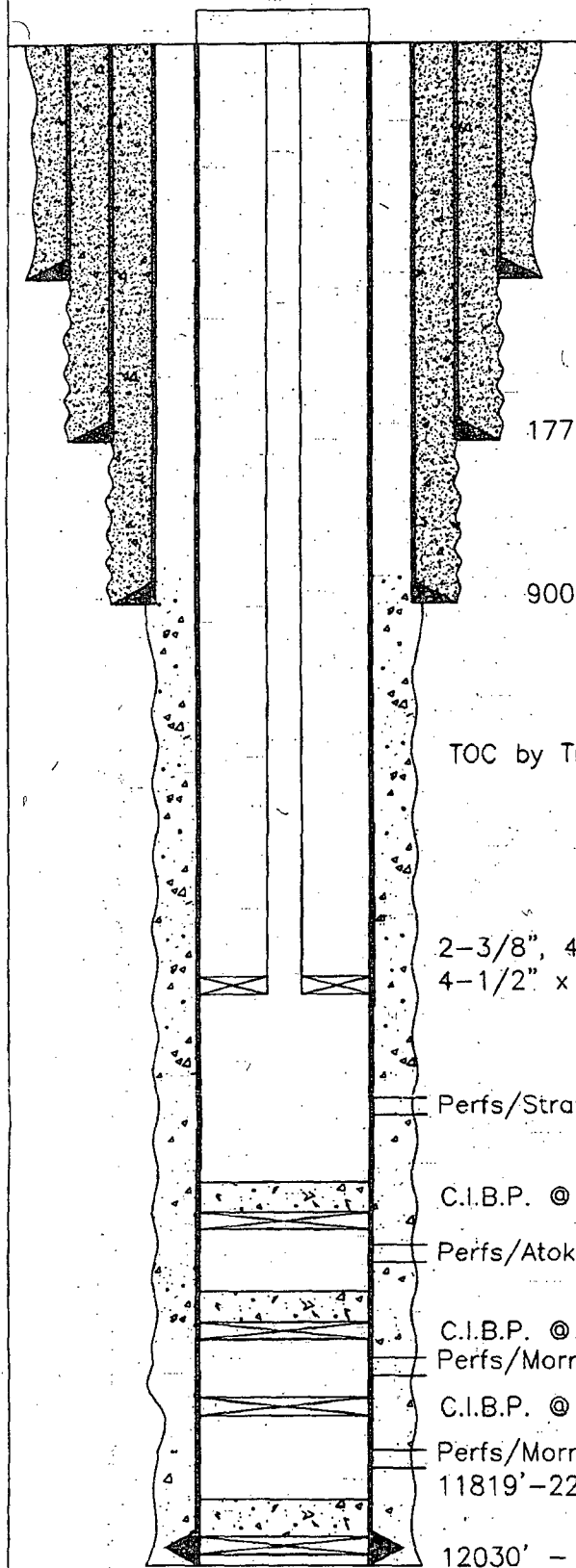
APPROVED BY: [Signature] TITLE Dir. H. S. [Signature] DATE 2/11/15

Conditions of Approval (if any):

Strawn Recompletion

12/2014

Elevation: 3115'GL KB: +17'



17-1/2" Hole
352' - 13-3/8", ST&C Casing:
Cemented w/475 sxs. Circulated to Surf.

12-1/4" Hole
1772' - 9-5/8", J-55, 36#, ST&C Casing.
Cemented w/700 sxs. Circulated to Surface

8-3/4" Hole
9000' - 7", P-110 & N-80, 23#, LT&C Casing.
Cemented w/1250 sxs. Circulated to Surface

TOC by Tmp Svy 8365'
6-1/8" Hole

2-3/8", 4.7#/ft, N-80, EUE tubing @ 10,200'
4-1/2" x 2-3/8" AS1-X-10K packer

Perfs/Strawn 10,270'-75', 10,349'-58', 10,414'-17'

C.I.B.P. @ 10,820' capped w/35' cement.

Perfs/Atoka 10,870'-76'

C.I.B.P. @ 11430' capped w/35' cement

Perfs/Morrow 11466'-76'

C.I.B.P. @ 11575'

Perfs/Morrow 11670'-72', 11735'-42', 11751'-59',
11819'-22'

T.D. @ 12030'

12030' - 4 1/2", 11.6#, P-110
Cement w/315 sxs. Class 'H'

Lynx Petroleum Cons.
Walterthon Fee No. 2
855' FNL & 660' FWL
Sec. 21, T-22S, R-27E
Eddy County, N.M.