

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM036379
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: MEGAN MORAVEC megan.moravec@dvn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T24S R31E NENE 200FNL 510FEL		8. Well Name and No. COTTON DRAW UNIT 213H
		9. API Well No. 30-015-41869
		10. Field and Pool, or Exploratory PADUCA; BONE SPRING
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7/5/14-7/7/14) Spud @ 06:00. TD 17-1/2? hole @ 817?. RIH w/ 20 jts 13-3/8? 48# H-40 STC csg, set @ 817?. Lead w/ 470 sx Halcem C, yld 1.72 cu ft/sk. Tail w/ 450 sx Halcem C, yld 1.34 cu ft/sk. Disp w/ 122 bbls water. Circ 408 sx cmt to pits. PT BOPE @ 250/3000 psi for 10 minutes each, OK. Perform accumulator draw down test, final pressure @ 1700 psi. PT csg @ 1210 psi with battle, OK.

(7/9/14-7/13/14) TD 12-1/4? csg @ 4367?. RIH w/ 110 jts 9-5/8? 40# HCK-55 BTC csg, set @ 4367?. Lead w/ 1200 sx Econocem cmt, yld 1.88 cu ft/sk. Tail w/ 430 sx Halcem cmt, yld 1.33 cu ft/sk. Disp w/ 328 bbls FW. Circ 58 bbls cmt to pits. PT BOPE @ 250/5000 psi, OK. PT 4? valves back to pumps @ 250/4000 psi, OK. PT csg @ 1500 psi for 30 min, OK.

(7/21/14-7/26/14) TD 8-3/4? hole @ 9675?. RIH w/ 219 jts 7? 29# P-100 BTC csg, set @ 9675?. DVT set @ 4533.1?. 1st stage cmt lead w/ 360 sx CIH, yld 2.29 cu ft/sk. Tail w/ 145 sx CIH, yld 1.24 cu

Accepted for record  
NMOC 2/11/15NM OIL CONSERVATION  
ARTESIA DISTRICT  
FEB 2 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #257990 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 01/14/2015	
Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/22/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

ACCEPTED FOR RECORD  
JAN 23 2015  
DEBORAH HAM  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #257990 that would not fit on the form**

**32. Additional remarks, continued**

ft/sk. Disp w/ 185 bbl FW, followed by 173 bbl water. Drop DVT opening plug. 2nd stage cmt lead w/ 380 sx CIC, yld 1.85 cu ft/sk. Tail w/ 60 sx CIC, yld 1.33 cu ft/sk. Drop closing plug. Disp w/ 168 bbls FW. No cmt to surf. PT BOP @ 250/5000 psi, OK. PT annular @ 250/3500 psi, OK. PT back to pumps @ 250/4000 psi, OK. PT csg @ 1500 psi, OK.

(8/9/14-8/13/14) TD 6-1/8" hole @ 14725'. RIH w/ 132 jts 4-1/2" 13.5# P-110 csg, set @ 14725'. Lead w/ 800 sx Versacem H, yld 1.23 cu ft/sk. Duso w. 77 bbls BW and 100 bbls FW. RR @ 18:00 hrs.