

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

NM OIL CONSERVATION
State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

JAN 28 2015

RECEIVED

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-30793 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator NEARBURG PRODUCING COMPANY | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 3300 N. A St., Ste. 120 Midland, TX 79705 | | 7. Lease Name or Unit Agreement Name SOUTH BOYD 27 |
| 4. Well Location Unit Letter N : 990 feet from the SOUTH line and 1980 feet from the WEST line Section 27 Township 19S Range 25E NMPM County Eddy | | 8. Well Number 12 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,465' GR | | 9. OGRID Number 15742 |
| | | 10. Pool name or Wildcat (97565) North Seven Rivers;Glorieta/Yeso |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **RE-COMPLETION REPORT** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached description of completed operations.

Spud Date:

11/04/1999

Rig Release Date:

08/18/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Vicki Johnston

TITLE **Gray Surface Specialties,
Agent for Nearburg Producing Co.**

DATE **01/22/2015**

Type or print name

Vicki Johnston

E-mail address:

vjohnston1@gmail.com

PHONE: **830/537-4599**

For State Use Only

APPROVED BY:

JDade

TITLE

Dis. Appr.

DATE

2/11/15

Conditions of Approval (if any):

Attachment to Form C-103
South Boyd 27 #12 Recompletion Report

API #30-015-30793

5/8/14 MIRU. ND wellhead tbg flange. NU BOP. RIH w/gamma gun/CCL/7" CIBP. Set CIBP @ 6325'. RIH w/cement dump bailer & set 35' cement on top of CIBP; TOC @ 6290'. RIH w 3-1/8" csg gun to perf from 3910'-3911' (4 spf; 8 holes). Corr guns w/depth on open hole log. POOH w/csg gun. Close BOP blinds. SI well. SDFN.

5/9/14 RIH w/7" cement retainer & set @3865'. POOH w/setting tool. RIH w/stinger for cement retainer: 117 jts 2-7/8" J55 6.5# EUE 8rd tbg, (4) 2-7/8"x4"x6"x8"x10' N-80 tbg subs, 1 jt 2-7/8" J-55

6.5# EUE 8rd tbg. Sting into retainer. Pumped 40 bbls prod water thru retainer & up surf csg to gas buster. RD rev pump from tbg. Put swivel on tbg w/valve. Close BOP rams. SDFN

5/10/14 Cmt Squeeze Job: RU trks & tied into LeaCo squeeze manifold, which was tied into 2-7/8" tbg, 8-5/8" csg, & gas buster. Pump truck put 500# on 7" csg & hold while pumping cmt job.

PT lines to 3000#. Start pumping 5 bbls FW, then switch to 35/65 POZ cement at 3 bpm w/360#. Pumped lead slurry 100 sxs 35/65 POZ cmt w/2.07 yield weighing 12.6# mixing w/37 bbls

FW. Pumped 655 sxs Tail C neat w/1.33 yield weighing 14.8# mixing w/155 bbls FW. Kept rate @ 3bpm throughout cmt job.

Displ tbg w/20 bbls FW cutting 2 bbls short to retainer. SD w/920#

tbg pressure. Lost circ to 8-5/8" after 100 bbls pumped. Unsting from retainer & PU 30' to start rev circ to gas buster. Rev out 45 bbls FW to clean tbg. SD. RDMO trks. POOH w/tbg & stand back in derrick. Close BOP. SI well. SDFN.

5/12/14 RIH & tagged TOC @ 3830'. RIH w/7" CIBP/CCL. Set CIBP @ 3800'. RIH w/cmt dump blr & set 35' cmt on top of CIBP. TOC @ 3765'. RIH w/117 jts 2-7/8" J-55 6.5# EUE 8rd tbg

(open ended) w/2-7/8" x 4' tbg sub. EOT @ 3747'. Close BOP rams. SI well. SDFN.

5/13/14 Acidize with 500 gals Xylene & 1500 gals 15% NEFE HCL acid & displacing w/160 bbls 2% KCL wtr. ND BOP & NU stinger frac valve on top of 5000# wellhead (changed out from 3000#). SDFN.

5/20/14 Found TOC @ 1300' w/good bond. RIH w/CCL 3-1/8" csg guns to perf Glorieta/Yeso 2 spf/60 degree phsg @ 2713'-2715', 2745'-2747', 2821'-2823', 2856'-2858', 2897'-2899', 2930'-2932', 2990'-2992', 6 shots per cluster, 42 holes. POOH w/shot guns. SI well.

7/26/14 Frac'd well-1st stage. Sand totals: 100 Mesh-30,190#; 40/70 White-200,247# & 30/50 White-70,138#. Fluid to recover:

20,083 Bbls. RIH w/7" frac plug, set @ 2690'. RIH csg guns w/60 degree phasing. Perf Glorieta/Yeso @ 2360'-2362', 2397'-2399', 2467'-2469', 2527'-2529', 2552'-2554', 2580'-2582' and 2603'-2605', 6 shots per cluster, 42 holes total. POOH w/shot

guns. Frac'd well-2nd stage. Sand totals: 100 Mesh-30,072#; 40/70-200,440#, 30/50-76,828#. Fluid to recover: 20,251 Bbls.

8/15/14 MIRU Lucky Svcs PU. POOH w/tubing. RIH w/10 jts new 2-7/8" J-55 6.5# EUE 8rd tbg. (323.9' open ended) 2-7/8 x 7" TAC (rt hand set), 1 jt-2-7/8" J-55 tbg, 3-1/2" x 12" nipple tag bar, 4-1/2" x 28" Stator, 3-1/2"x8' tbg sub, 3-1/2" x 2-7/8" x-over, 90 jts new 2-7/8" J-55 6.5# EUE 8rd tbg. ND BOP NU slip type wellhead. Set TAC @ 3005.54' in 12,000# tension. SDFN.

8/18/14 Put well on production. RDMO. Release all equipment.