

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMNM98122
2. Name of Operator LINN OPERATING INCORPORATED E-Mail: abolanos@linnenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4352 Fx: 832-209-4338	7. If Unit or CA/Agreement, Name and/or No. 8920002760
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T17S R31E NWSE 1650FSL 1980FEL		8. Well Name and No. SKELLY UNIT 67
		9. API Well No. 30-015-05339-00-S1
		10. Field and Pool, or Exploratory GRAYBURG
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE THE ATTACHED WELLBORE DIAGRAM ALONG WITH COMPLETED PLUG & ABANDONMENT REPORT

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 22 2015

RCD 2/11/15
Accepted for record
NMOC

Reclamation Due 5-30-15

RECEIVED

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #287682 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 01/16/2015 (14JA1090SE)	
Name (Printed/Typed) ALEX BOLANOS	Title AUTHORIZED SIGNATURE
Signature (Electronic Submission)	Date 01/12/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY PET	Date 01/16/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SKELLY UNIT #067
API: 30-015-05339 - EDDY COUNTY, NM
COMPLETED PLUG & ABANDONMENT REPORT
ATTACHMENT TO FORM 3160-5

11/24/14

RU and start flowing down well. Pump 120 bbls brine down well to kill well. NU BOP and catch pan, RU work floor. RU wireline RIH w/ 7" gauge ring on WL to 3050' w / wireline. RIH w/ CIBP to 3025' and set. PU 92 jts of 2-3/8" casing, rig broke down. Call mechanic, SI well.

*25 sx cmt cap for
BLM inspection.*

11/25/14

Safety Meeting. Inspect equipment and start rig. RIH and tag CIBP. Mix and pump 42 sx of mud. POOH w/ 28 stands, LD 36 jnts. RIH w/ 28 stands and packer. RU wireline and perf @ 2325', POOH with Wireline, RD wireline. Tried to est. rate could not pump into, called BLM. POOH w/ 28 stands, lay down packer, TIHW 28 stands PU 18 jnts, Mix and pump 50 sxs, cement. POOK w/ 15 stans, lay down 9 jnts, secure well and SI.

11/26/14

Crew on location, safety meeting. Start up rig and equipment. RIH, tag cement @ 2158'. Wait on BLM to witness tag. Lay down 31 jts. Round trip pipe to pick up packer. Run packer to 1069'. Set packer and test perfs @ 1556'. Could not est rate, called BLM. Unset packer, POOH W / tbg and packer, lay down packer, run tbg and perf sub to 1620'. Spot 56 sxs of cmt. S/D WOC. TIH and tag cmt @ 1365'. Lay down tubing and set back remaining tbg. Pick up packer. TIH and set packer @ 356'. Test csg. RIG W / Wireline and perf @ 713' could not est. rate. Called BLM. POOH w/ tbg and packer, lay down packer. RIH to 777', spot 60 sxs of cmt/ Stand back 12 stands. Wash up equipment, secure and S/I well.

12/1/14

Crew on location, safety meeting, start up equipment, RIH W/ 8 stands and tag cmt @ 486'. POOH laying all tbg down. Set pkr, test csg RIH w/ wireline and perf @ 280', could not est rate. Called BLM. RIH and perf again at 60', RD wireline, RIH and spot 60 sx of cmt to surface. WOC. Cut off wellhead, and welded dry hole marker.



NM P&A Schematic

Well Name: SKELLY UNIT 067

API/UWI 3001505339	Field Name PBNM - PB-SKELLY	County Eddy	State/Prov NM	Section 21	Township 017-S	Range 031-E	Survey	Block
Ground Elevation (ft) 3,771.00	Orig KB Elev (ft) 3,771.00	KB-Grd (ft) 0.00	Initial Spud Date 12/4/1957	Rig Release Date	TD Date 1/1/1958	Latitude (°) 32° 49' 2.532" N	Longitude (°) 103° 52' 19.164" W	Operated? Yes

Original Hole: 1/12/2015 1:52:16 PM

Original Hole Data

MD (ftKB)	Vertical schematic (actual)	Location & Lat/Long
-20.0		NS Dist (ft) NS Flag EW Dist (ft) EW Flag Latitude (°) Longitude (°) 1,650.0 FSL 1,980.0 FEL 32° 49' 2.506" N 103° 52' 21.305" W
0.0		Wellbore Sections
59.1		Start Date 12/4/1957 Section Description Surface Size (in) 10 Act Btm (ft...) 663.0
60.0	60.0	Start Date 12/8/1957 Section Description Production Size (in) 8 Act Btm (ft...) 3,557.0
61.0		Casing Strings
278.9		Run Date 12/7/1957 Casing Description Surface Set Depth (ftKB) 663.0 OD (in) 8 5/8
279.9	280.0	Run Date 1/2/1958 Casing Description Production Set Depth (ftKB) 3,280.0 OD (in) 7
280.8		Cement Stages
283.1		Des Top (ftKB) Btm (ftKB) Com
485.9		Surface Casing Cement 0.0 663.0 150 sxs cmt. Circ to surface
662.1		Production Casing Cement 283.0 3,280.0 325 sxs cmt. Temp survey shows TOC @ 283'
663.1		Cement Squeeze 59.0 61.0
711.9		Cement Squeeze 712.0 714.0
712.9	713.0	Cement Squeeze 2,324.0 2,326.0
713.9		Cement Squeeze 279.0 281.0
776.9		Cement Squeeze 1,555.0 1,557.0
1,365.2		Cement Plug 2,158.0 2,326.0 Pump 50 sxs cmt. TOC calc
1,555.1	1,556.0	Cement Plug 1,365.0 1,620.0 Spot 56 sxs cmt. Tag TOC at 1365
1,557.1		Cement Plug 486.0 777.0 Spot 60 sxs cmt. Tagged TOC
1,620.1		Cement Plug 0.0 280.0 Spot 60 sxs cmt to surface.
2,158.1		
2,324.1		
2,325.1	2,325.0	
2,326.1		
3,022.0		
3,024.9		
3,077.1	1 hole; 3,077.0	
3,087.9	1 hole; 3,088.0	
3,100.1	1 hole; 3,100.0	
3,115.2	1 hole; 3,115.0	
3,143.0	1 hole; 3,143.0	
3,147.0	1 hole; 3,147.0	
3,153.9	1 hole; 3,154.0	
3,165.0	1 hole; 3,165.0	
3,184.1	1 hole; 3,184.0	
3,191.9	1 hole; 3,192.0	
3,207.0	1 hole; 3,207.0	
3,229.0	1 hole; 3,229.0	
3,236.9	1 hole; 3,237.0	
3,278.9		Production Casing Cement; 283.0-3,280.0
3,279.9		Production; Casing; 0.0-3,280.0
3,353.0		
3,365.2		
3,557.1		Wellbore; 3,557.0