Form 3160-5	UNITED STATE		OCD Arte	esia	50.014		
(August 2007) DE	•		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010				
BI SUNDRY	LLS		5. Lease Serial No. NMNM0925				
Do not use thi abandoned we			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on revers					7. If Unit or CA/Agreement, Name and/or No. 8910195770		
1. Type of Well			8. Well Name and No. S LOCO HILLS 9				
 Oil Well Gas Well Oth Name of Operator OXY USA INCORPORATED 	WART		9. API Well No. 30-015-10187-00-S1				
3a. Address 5 GREENWAY PLAZA STE 1	o. (include area code) 35-5717		10. Field and Pool, or Exploratory LOCO HILLS				
HOUSTON, TX 77046-0521	·	Fx: 432-68					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T18S R29E SWNW 2310FNL 660FWL					11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) T	- D INDICATI	E NATURE OF N	NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐ Alter Casing	Dee G Fra	epen cture Treat	Product Reclam	ion (Start/Resume) ation	 Water Shut-Off Well Integrity 	
□ Subsequent Report	Casing Repair	—	w Construction	🗖 Recom		• Other	
☐ Final Abandonment Notice	 Change Plans Convert to Injection 		g and Abandon g Back		 Temporarily Abandon Water Disposal 		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provide l operations. If the operation re bandonment Notices shall be fi	, give subsurface the Bond No. c sults in a multip	e locations and measu in file with BLM/BIA ale completion or reco	Required su mpletion in a	ertical depths of all pertine bsequent reports shall be f new interval, a Form 3160	ent markers and zones. ĩled within 30 days)-4 shall be filed once	
TD-2440' PBTD-2430' Perfs	-2361-2410'						
OXY USA Inc. respectfully red currently being evaluated for injection program. It will be ne water injection. Probably will r additional layers with good sa	water injection performan cessary to identify what need to run Saturation log	ce before we sandstones la js to isolate v	continue with the ayers are respond vatered layers or	e water ling to the		CONSERVATION SIA DISTRICT	
1. RIH & set CIBP @ +/-2310', dump bail 4sx cmt to +/- 2275' 2. Notify BLM/NMOCD of casing integrity test 24hrs in advance.				20 min		-	
3. RU pump truck, circulate well with treated water, pressure test casing to 500# fc						CEIVED	
Kejected: No		1 Seals	nitled \$	Appr	oved 1.17	2-15	
 14. I hereby certify that the foregoing is C Name (Printed/Typed) DAVID S 	Electronic Submission # For OXY US ommitted to AFMSS for p	A INCORPOR	TED, sent to the JAMES AMOS on	Carlsbad	5JA0121SE)) alle / 5 Spied for record	
Signature (Electronic	(Electronic Submission)			Date 08/25/2014			
	THIS SPACE F	OR FEDER			SE		
Approved By REJECTED			JAMES A AMOS TitleSUPERVISORY PET Date 01/12/2015				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a			l willfully to m	ake to any department or a	agency of the United	
<u></u>	ISED ** BLM REVISE	-) **	
					•		

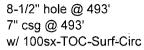
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Additional data for EC transaction #258213 that would not fit on the form

32. Additional remarks, continued

Above ground steel tanks will be utilized.

OXY USA Inc. - Current South Loco Hills Unit #9 API No. 30-015-10187



2-3/8" tbg & pkr @ 2265'

6-1/4" hole @ 2440' 4-1/2" csg @ 2439' w/ 100sx-TOC-1327'-Calc

Perfs @ 2361-2410'

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OXY USA Inc. - Proposed South Loco Hills Unit #9 API No. 30-015-10187

· · · ·

8-1/2" hole @ 493' 7" csg @ 493'

w/ 100sx-TOC-Surf-Circ

6-1/4" hole @ 2440' 4-1/2" csg @ 2439' w/ 100sx-TOC-1327'-Calc

Perfs @ 2361-2410'

CIBP @ 2310' w/ 35' cmt

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