Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				sia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
	SUNDRY Do not use the	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				 Lease Serial No. NMNM03T382 NALNAL 05224 If Indian, Allottee or Tribe Name 	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM71016X		
1. Type of Well Gas Well Other						8. Well Name and No. POKER LAKE UNIT CVX JV BS 027H	
2. Name of Operator Contact: TRACIE J CH BOPCO LP E-Mail: tjcherry@basspet.com				HERRY	ERRY 9. API Well No. 30-015-42111		·
3a. Address P O BOX 27 MIDLAND,		3b. Phone No. (include area code) Ph: 432-683-2277			10. Field and Pool, or Exploratory PADUCA; BONE SPRING		
	ell (Footage, Sec., T. R31E Mer NMP N	· · · · · · · · · · · · · · · · · · ·			 EDDY COUNTY, NM 		
1	2. CHECK APPF	ROPRIATE BOX(ES) TO) INDICAT	E NATURE OF I	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION				TYPE OF ACTION			
 Notice of Intent Subsequent Report 		 Acidize Alter Casing Casing Repair 	🗖 Fra	 Deepen Fracture Treat New Construction 		on (Start/Resume) ation lete	 □ Water Shut-Off □ Well Integrity ☑ Other
Final Abandonment Notice					mporarily Abandon Production Start-up Iter Disposal		
If the proposal Attach the Bon following com testing has bee determined tha	is to deepen directiona d under which the wor pletion of the involved n completed. Final Ab t the site is ready for fi	•	give subsurfact the Bond No. c ults in a multig d only after all	e locations and measu on file with BLM/BIA ble completion or reco requirements, includ	red and true ver A. Required sub ompletion in a n ling reclamation	rtical depths of all pertin sequent reports shall be ew interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
	respectfully subm in the referenced v	its this sundry notice to re vell.	port comple	tion operations a	nd first		
MIRU PU. R	sg crew, run 4-1/2	RBIH w/WS, clean hole, " frac string. RD csg crew	U wireline, run Cl drill float equipme	BL & CNL. T ent and 10'	NM OIL C	ONSERVATION	
	- 09/17/2014			1	FEE	3 06 2015	
	c interval 18,076' - oss 13 stages.	10,876' (156 holes) using		1 bbls fluid, 3,976 opted for rec NtAOCD	•	RE	CEIVED
	y that the foregoing is Typed) TRACIE J	Electronic Submission #2 For B Committed to AFMSS fo		nt to the Carlsba by DEBORAH H	-1	ACCEPTED	FOR RECORD
Signature	(Electronic St	ubmission)		Date 11/13/20	014	FEB	3 2015
		THIS SPACE FO	R FEDER/	L OR STATE	OFFICE US	1 hallo	
						BUREAU OF LA CARLSBAD	ND MANAGEMIENT FIELD OFFICE
Approved By				Title		1	Date Date

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Additional data for EC transaction #279207 that would not fit on the form

32. Additional remarks, continued

09/18/2014 - 09/24/2014 SD due to weather conditions.

09/25/2014 - 09/29/2014 RU coiled tbg. DO CFPs

10/01/2014 Flowback well to tanks and monitor.

10/13/2014 - 10/24/2014 RU csg crew and WL. RIH w/pkr, set @ 9600'. POOH and LD frac string. RIH w/tbg, latch on to pkr. Continue flowback

11/01/2014 - 11/03/2014 RU well service unit. Release pkr and tbg. LD. RBIH w/ESP on 2-3/8" production tbg to 9089'. Turn to production.

11/05/2014 First oil production.

Per APD approved 02/19/2014, BOPCO, LP has no plans to reclaim well location to allow for additional drilling from this location.