

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

NM OIL CONSERVATION

ARTESIA DISTRICT

OIL CONSERVATION DIVISION

FEB 13 2015
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-015-42931
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Devon 6 Fee
8. Well Number 2H
9. OGRID Number 157984
10. Pool name or Wildcat Willow Lake Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Occidental Permian Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>north</u> line and <u>300</u> feet from the <u>east</u> line Section <u>6</u> Township <u>25S</u> Range <u>28E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3042'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 2/10/15

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE Dir. T. Sperr DATE 2/12/15

Conditions of Approval (if any):

Occidental Permian LP
Devon 6 Fee #2H – 30-015-42931
Amended APD Data

Occidental Permian LP respectfully requests approval for the following changes to the drilling plan: New casing design

1. REVISED CASING PROGRAM

Surface Casing ran in a 13.50" hole filled with 8.4 ppg mud set @ 525' MD/ 525' TVD

Hole Size (in)	Interval (ft)	OD (in)	Wt (ppf)	Grade	Conn	ID (in)	Condition	Burst (psi)	Collapse (psi)	Burst SF	Coll SF	Ten SF
13.50	525	10.75	45.5	J55	BTC	9.950	New	3580	2090	1.40	12.38	5.70

Intermediate Casing ran in a 9.875" hole filled with 10.0 ppg mud @ 2525' MD and 2500' TVD

Hole Size (in)	Interval (ft)	OD (in)	Wt (ppf)	Grade	Conn	ID (in)	Condition	Burst (psi)	Collapse (psi)	Burst SF	Coll SF	Ten SF
9.875	2500	7.625	29.7	L80	BTC	6.875	New	6890	4790	1.43	6.35	4.20

*SPECIAL DRIFT TO 7.875"

Production Casing ran in a 6.75" hole filled with 9.2 ppg mud @ 12625 MD, 8020' TVD

Hole Size (in)	Interval (ft)	OD (in)	Wt (ppf)	Grade	Conn	ID (in)	Condition	Burst (psi)	Collapse (psi)	Burst SF	Coll SF	Ten SF
6.75	8400	5.500	20	P110	BTC	4.653	New	12360	11080	1.24	3.00	2.71
6.75	12625	4.500	13.5	P110	BTC	3.920	New	12410	10670	1.28	2.88	2.83

2. CEMENT PROGRAM

Surface Interval

Interval	Amount sx	Ft of Fill	Type	Gal/Sk	PPG	Ft ³ /sk	24 Hr Comp
Tail: 0' – 525' (200% Excess)	360	525	Premium Plus Cement 1% Calcium Chloride – Flake (Accelerator)	7.46	14.8	1.67	1620 psi

Intermediate Interval

Interval	Amount sx	Ft of Fill	Type	Gal/Sk	PPG	Ft ³ /sk	24 Hr Comp
Lead: 0' –1900' (200% Excess)	610	1900	Halliburton Light Premium Plus Cement with 5% Salt (Accelerator), 0.40% HR-800 (Retarder)	8.52	12.90	1.69	824 psi
Tail: 1900' –2500' (125% Excess)	230	600	Premium Plus cement	6.34	14.80	1.33	1789 psi

Production Interval

Interval	Amount sx	Ft of Fill	Type	Gal/Sk	PPG	Ft ³ /sk	24 Hr Comp
Lead: 1500' –7400' (150% Excess)	450	5900	TUNED LIGHT (TM) SYSTEM 3 lbm/sk Kol-Seal (Light Weight Additive), 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive), 0.8% HR-601 (Retarder)	16.71	10.1 Surface 10.2 Downhole	3.2	555 psi
Tail: 7400' – 12625' (50% Excess)	750	5225	SUPER H CEMENT, 0.40% HR-800 (Retarder), 0.5% Halad(R)-344 (Low Fluid Loss Control), 0.3 % CFR-3 (Dispersant), 2 lbm/sk Kol-Seal, 3 lbm/sk Salt	8.37	13.2	1.63	1162 psi

The volumes indicated above may be revised depending on caliper measurement.