This form is <u>not</u> to be used For reporting Packer Leakage Test in Northwest New Mexico

NEW MEXICO OIL CONSERVATION DIVISION

Revised June 9, 2003

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

30-0/5-22329 Well

Im Corporation Lease Siegenthaler "IS" No.

Section 21 Township T17S Range R26E County Well _ No. _

Operator Y	ates Petroleum Corporation	Lease Siegenthaler "IS" No. 1							
Location Of Well: Unit I Section 21 Township T17S Range R26E County Edd									
	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size				
Upper Completion	Kennedy Farms Atoka	None	None	CSG					
Lower Completion	Kennedy Farms Morrow	Gas	Compressor	TBG					
	FI.	OW TEST NO	1						

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Both zones shut-in at (hour, date):	10/10/2005 <u>F</u>	LOW TEST N 2:55pm	<u>U. 1</u>			
Well opened at (hour, date):		2:25pm	***************************************		Upper Completion	Lower Completion
Indicate by (X) the zone producing			••••••			XXX
Pressure at beginning of test			•••••	÷	384#_	259#
Stabilized? (Yes or No)		•••••	····· RECE	EIVED	<u>Yes</u>	Yes
Maximum pressure during test		259#				
Minimum pressure during test	360#	21#				
Pressure at conclusion of test					360#	27#
Pressure change during test (Maxin	num minus Minimu	m)			24#	238#
Was pressure change an increase of						Decrease
Well closed at (hour, date): 10	hours					
Oil Production	s; Grav	Gas P	roduction ; Test	48.0	MCF; GOR	
Remarks: Atoka is not he	ooked up, zor	ne is not	produce	ed		
Both zones shut-in at (hour, date):		LOW TEST N			Unner	Lower
Both zones shut-in at (hour, date):					Upper	Lower
Well opened at (hour, date):					Completion	Completion
Indicate by (X) the zone producing						
Pressure at beginning of test						·
Stabilized? (Yes or No)	•••••		••••••			
Maximum pressure during test	• • • • • • • • • • • • • • • • • • • •	•••••	•••••	• • • • • • • • • • • • • • • • • • • •	••	
Minimum pressure during test	••••••	•••••	••••••	• • • • • • • • • • • • • • • • • • • •		
Pressure at conclusion of test	•••••	•••••	•••••	• • • • • • • • • • • • • • • • • • • •	•••	
Pressure change during test (Maxim	num minus Minimu	m)	•••••			
Was pressure change an increase of	r a decrease?	•••••	Total Tir		• • • •	
Well closed at (hour, date):Oil Production			Production_			
Oil Production During Test:bb	s: Grav	Gas P	roduction Test			
Remarks:						
I hereby certify that the information	n herein contained is	true and comp	lete to the b	est of my kn	owledge.	
Approved OCT 2	27 2005	20		•	Measurement	t Service
New Mexico Oil Conse	rvation Division			//m.C		bon.
D	100		By J	WING		
By	Supervisor				/Technician	
Title all jell.	grib ethistor		E-mail Ac	idress		

Date 10/20/2005



