

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-015-23385

Release Notification and Corrective Action

n MLB0528541155

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Yates Petroleum Corp.	Contact Dan Dolan
Address 105 S. 4 th St., Artesia NM 88210	Telephone No. 748-4181
Facility Name Big Eddy 79Y SWD	Facility Type Tank Battery
Surface Owner State	Mineral Owner State
Lease No.	

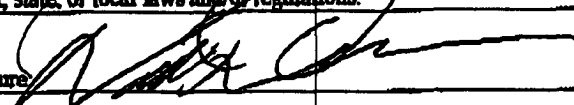

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	21	21S	28E					Rddy

Latitude 32.46392 Longitude 104.08906

API# 30-015-23385

NATURE OF RELEASE

Type of Release Produced water/emulsion/oil	Volume of Release 30bbl Oil/emulsion, 160bbl water	Volume Recovered 15bbl emulsion/oil, 150bbl water
Source of Release 210 fiberglass oil tank overflowed	Date and Hour of Occurrence 10-07-05 1000hrs	Date and Hour of Discovery 10-07-05 1000hrs
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Van Burton Artesia OCD	
By Whom? Dan Dolan	Date and Hour 10-07-05, 1130hrs	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Pump failed, causing tank to overflow, repaired pump.		
Describe Area Affected and Cleanup Action Taken.* Vacuum truck picked up fluid, back hoe started to clean up mess behind battery, but inside berm. Ranking is as follows, Ground water-10, wellhead protection-0, distance to surface water-0		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCED rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCED marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCED acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature 	OIL CONSERVATION DIVISION	
Printed Name: Dan Dolan	TIM GUM by MB 	
Title: Environmental Regulatory Agent	Approved by District Supervisor:	Approval Date: 10/27/05
E-mail Address: ddolan@ypcon.com	Expiration Date: N/A	Conditions of Approval:
Date: 10-18-05 Phone: 748-4181	Attached <input checked="" type="checkbox"/>	

* Attach Additional Sheets If Necessary



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Yates Petroleum Corporation
105 S. 4th St.
Artesia, NM 88210

October 27, 2005

Reference: Big Eddy Unit 079Y (SWD) Location: J-21-21s-28e API Number: 30-015-23385

Dear Sir or Madam:

The New Mexico Oil Conservation Division (hereinafter, OCD) District II office is in receipt of an amended Form C-141 Initial Report for a release of produced fluids at the above referenced well site. The release reportedly occurred on 10/7/05. The amended C-141 lists release volumes and fluid types as 30 barrels of Oil/emulsion and 160 barrels of water. The reported recovery volumes and fluid types are 15 barrels emulsion/oil and 150 barrels water. The water released and recovered is assumed to be produced water. The C-141 was received via fax on 10/18/05.

Also included with the amended C-141, are copies of notification of two previous releases of produced fluids at this well site. The first release was reported to have occurred or been discovered on 9/28/1990. The release volume and fluid type was listed as 140 barrels of crude oil with a reported recovery volume of 44 barrels of crude oil. The clean up action was listed as "A backhoe was used to cover spill and clean location."

The date of occurrence of the second release was listed as 3/28/1995. The reported release volume and fluid types were listed as 132 barrels of oil and 70 barrels of produced water. The reported recovery volume and fluid types were listed as 30 barrels of oil and 5 barrels of produced water. The clean up action was listed as "Vacuum truck vacuumed up spill as best they could. Sludge was scraped up by a backhoe and a dump truck load of manure was spread over the area for bioremediation."

As per my letter to Yates Petroleum Corporation dated October 12, 2005, the tank battery, along with other areas at this well site, have been identified as having some degree of contamination. Also, as stated in the letter, delineation of contamination at this site is to commence no later than October 28, 2005. A remediation work plan is to be submitted to the OCD no later than November 15, 2005.

As is required with all remediation projects, the OCD is to be notified 24 hours prior to commencement of activities and the OCD is to be notified 24 hours prior to obtaining samples where analysis of such samples are to be submitted to the OCD.

Please advise the OCD of the status of the delineation activities at this well site.

Sincerely,

Mike Bratcher

NMOCD District II

1301 W. Grand Ave.

Artesia, NM 88210

(505) 748-1283 Ext. 108

(505) 626-0857

Mike.Bratcher@state.nm.us

NMOCD Incident # nMLB0528541155

Email Distribution: Dan Dolan, Lisa Norton, Tim Gum, Van Barton, Daniel Sanchez, Cheryl OConner.

Hard copy will be sent to operator via established distribution channels.