

NEW MEXICO OIL CONSERVATION DIVISION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised June 9, 2003

Operator Yates Petroleum Corporation Lease Winston "AII" Well No. 1
Location Of Well: Unit _____ Section 14 Township T19S Range R24E County Eddy

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	Permo Penn	Gas	Flow	CSG	
Lower Completion	Morrow	Gas	Flow	TBG	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10/10/2005 9:20am

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>10/11/2005 9:20am</u>		
Indicate by (X) the zone producing.....		XXX
Pressure at beginning of test.....	341#	621#
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	346#	621#
Minimum pressure during test.....	341#	138#
Pressure at conclusion of test.....	346#	138#
Pressure change during test (Maximum minus Minimum).....	5#	483#
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): <u>10/12/2005 9:20am</u>	Total Time On Production <u>24 hours</u>	
Oil Production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test <u>299.3</u> MCF; GOR _____	
Remarks: _____		

FLOW TEST NO. 2

Both zones shut-in at (hour, date): 10/12/2005 9:20am

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>10/13/2005 9:20am</u>		
Indicate by (X) the zone producing.....	XXX	
Pressure at beginning of test.....	356#	460#
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	356#	547#
Minimum pressure during test.....	320#	460#
Pressure at conclusion of test.....	322#	547#
Pressure change during test (Maximum minus Minimum).....	36#	87#
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): <u>10/14/2005 9:20am</u>	Total Time On Production <u>24 hours</u>	
Oil Production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test <u>18.4</u> MCF; GOR _____	
Remarks: _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved OCT 26 2005 20
New Mexico Oil Conservation Division

By [Signature]
Title Field Supervisor

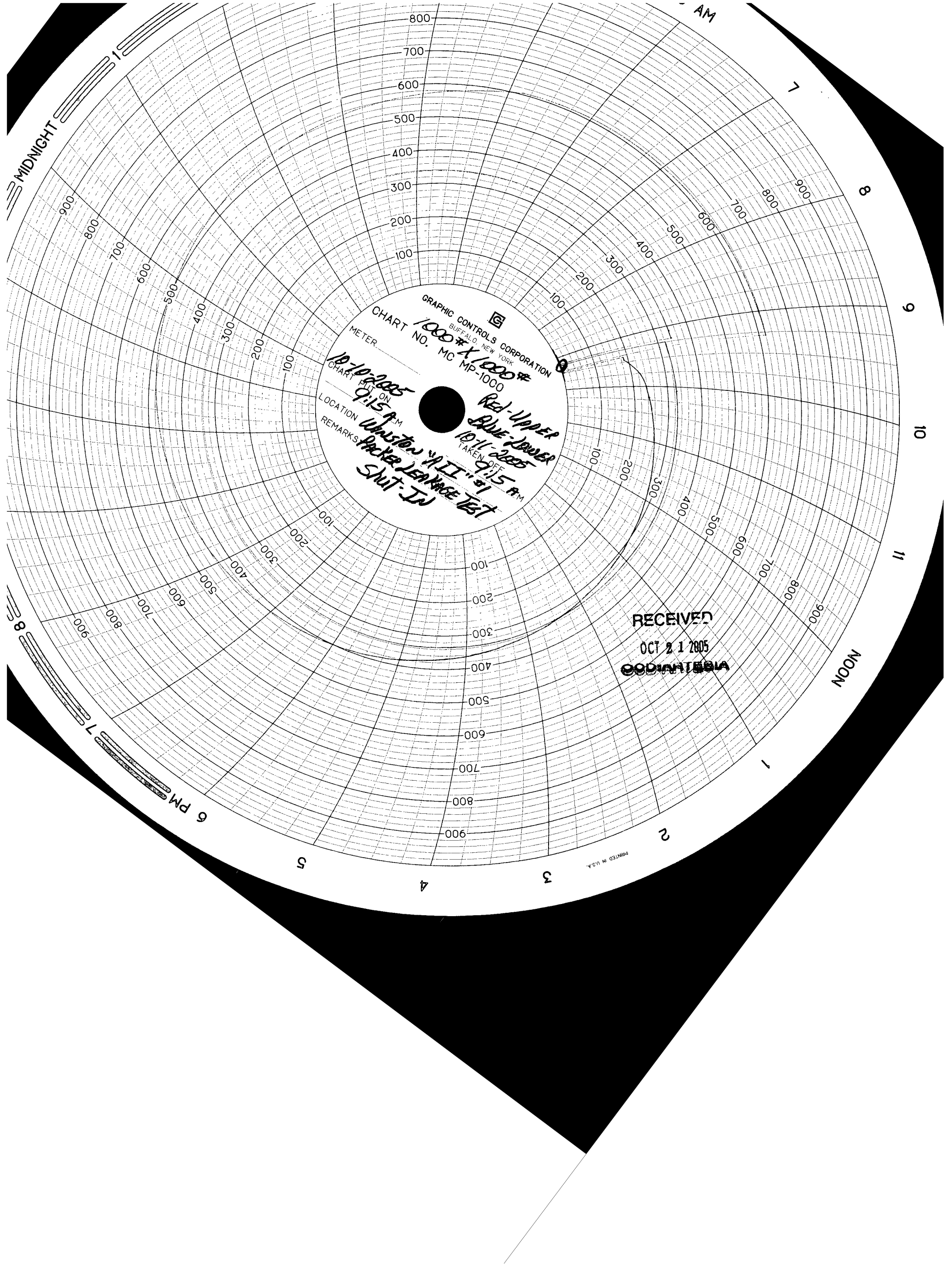
Operator Wildcat Measurement Service

By [Signature]

Title Don Norman/Technician

E-mail Address _____

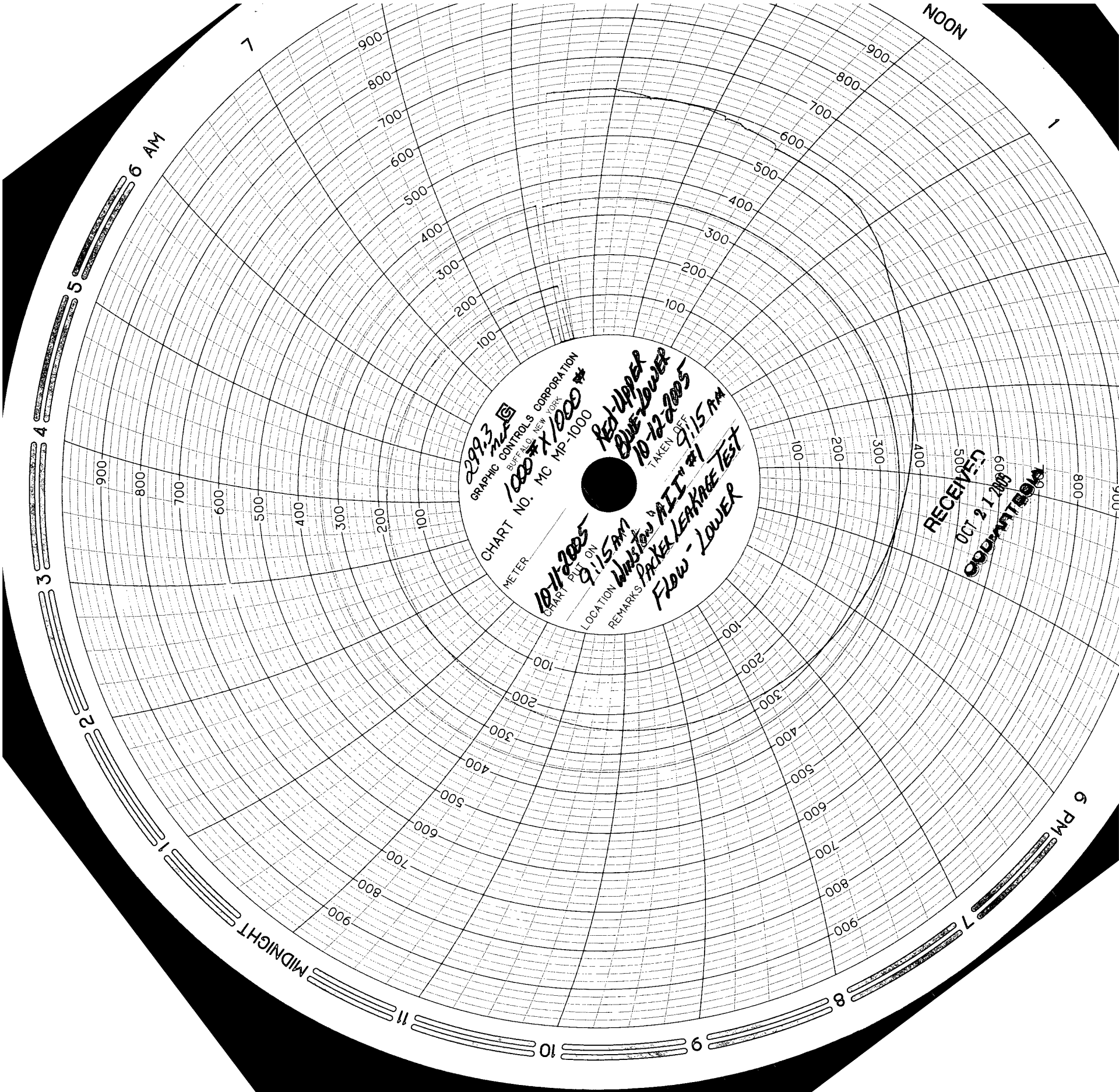
Date 10/20/2005

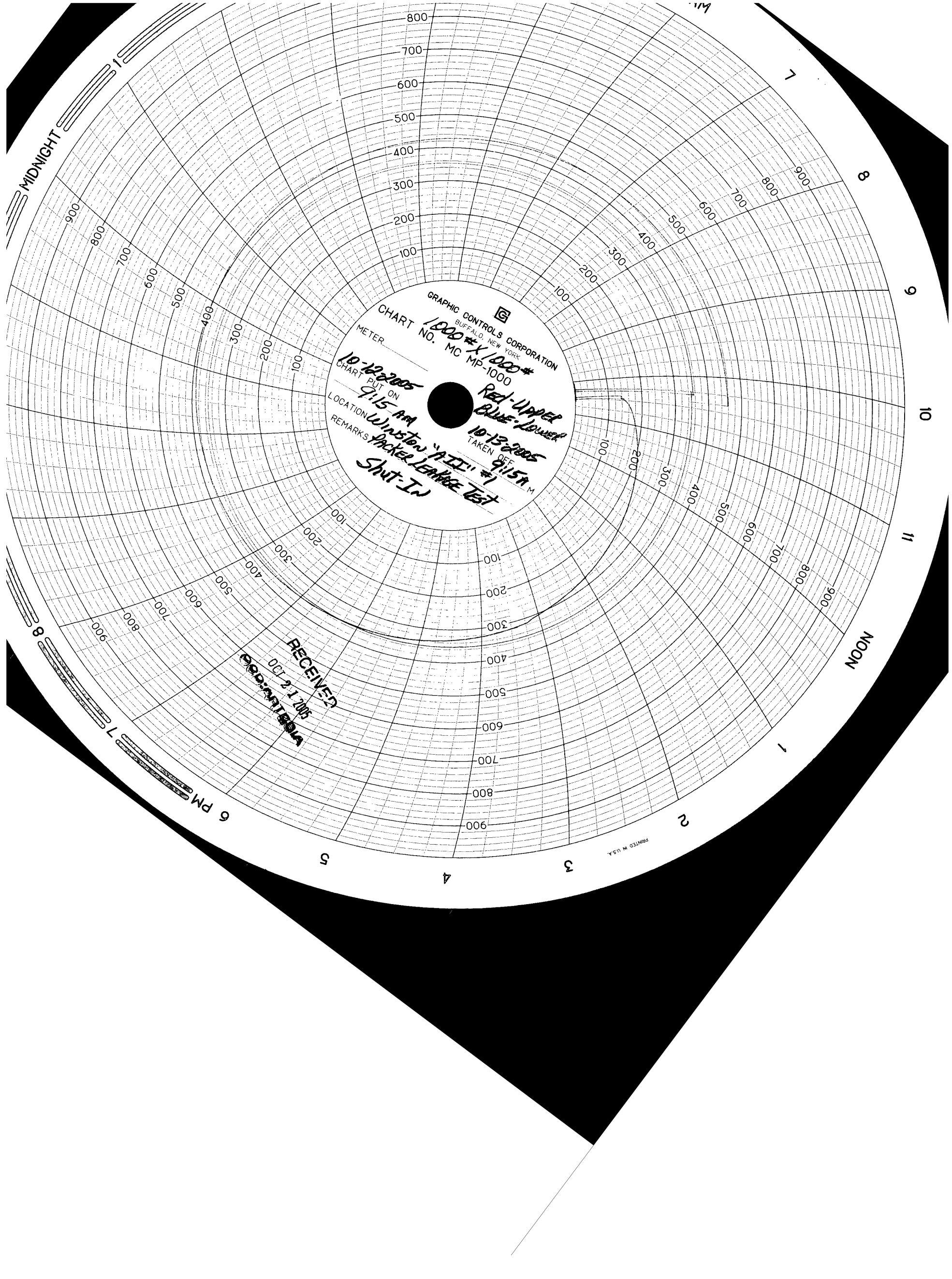


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-1000
METER
10-10-2005
10-11-2005
9:15 AM
9:15 AM
Red-Upper
Blue-Lower
Walston #1 II
Packer Leanne Test
Shut-In

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OCT 21 2005
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GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER

10-12-2005
CHART PUT ON
9:15 AM

Red-Upper
Blue-Lower

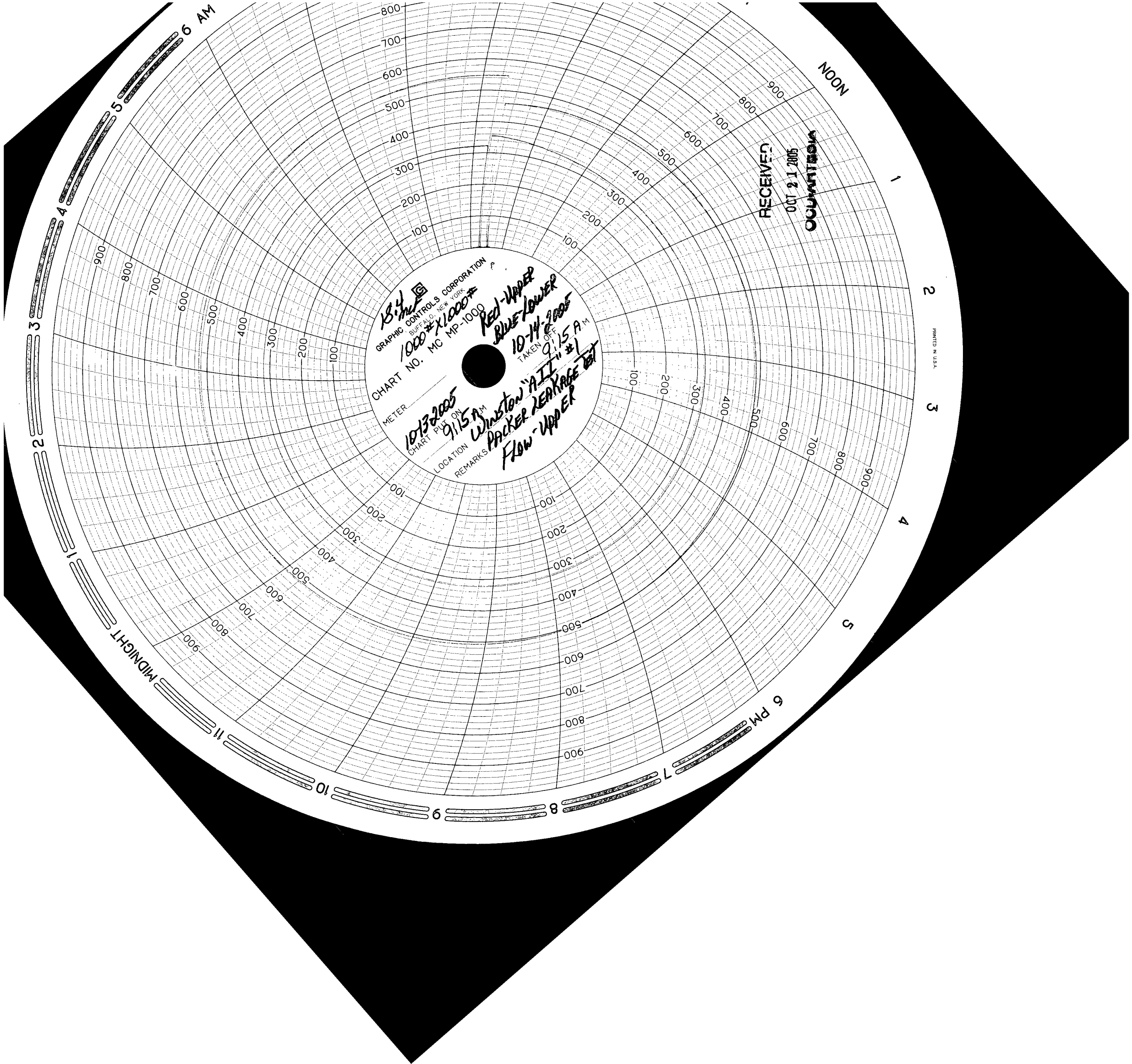
10-13-2005
TAKEN OFF
9:15 AM

LOCATION Winston "A II" #1

REMARKS Shaker Leaking Test
Shut-In

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GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-1000
METER
LOCATION
REMARKS
10-13-2005
9:15 AM
Winston "AII" #1
Packer Leakage Test
Flow - Upper
Red - Upper
Blue - Lower
10-14-2005
9:15 AM
TAKEN OFF

RECEIVED
OCT 21 2005
OCCUPANCY