NM OIL CONSERVATION

ARTESIA DISTRICT

District I 1625 N. French Dr., Holl BNM 9824015 District II

811 S. First St., Artesia, NM 88210 District III RECEIVED 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

Submit one copy to appropriate District Office

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT								
1 Operator name and Add	Iress	² OGRID Number						
COG Operating LL	${\tt C}$	229137						
2208 W. Main Stree	t	³ Reason for Filing Code/ Effective Date						
Artesia, NM 88210		· NW						
⁴ API Number	⁵ Pool Name		⁶ Pool Code					
30 - 015-41143	Hay Hollow; Bone Spring		30215					
⁷ Property Code	⁸ Property Name		⁹ Well Number					
40112	SRO State Com		45H					

II. 10 Surface Location Ul or lot no. Section Township Range Lot Idn | Feet from the | North/South Line | Feet from the East/West line County **17 26S** 28E 190 North 2070 East Eddy В 11 Bottom Hole Location

Ul or lot no.	Section 20	Township 26S	Range 28E	Lot Idn	Feet from the 373	North/South South	Line	Feet from the 2067		West line East	County Eddy
12 Lse Code S		cing Method Code F	D	onnection ate 5/15	¹⁵ C-129 Pern	nit Number	16 (C-129 Effective	Date	¹⁷ C-12	29 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
265309	Permian Transport and Trading 415 W. Wall – Ste 1000 Midland, TX 79701	О
241472	Southern Union Gas Services, Ltd 301 Commerce Street Ste 700 Fort Worth, TX 76102	G
	,	

IV. Well Completion Data

	21 Spud Date 6/2/14 22 Ready Date 1/8/15 1/8/15			²³ TD 17774'	²⁴ PBTD 17690'	²⁵ Perforati 8152-176		
			& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement		
	17 1/2"		1	3 3/8"	359'		350	
	12 1/4"		9	5/8"	2436'		825	
	8 3/4"		5	1/2"	17764'		3735 sx (TOC @ 4300'-CBL)	

V. Well Test Data

2/13/15

575-748-6946

1/13/15	Gas Delivery Date 1/16/15	1/17/15	Test Length 24 Hrs	35 Tbg. Pressure	⁵⁶ Csg. Pressure 150#	
³⁷ Choke Size 48/64"	³⁸ Oil 215	³⁹ Water 686	⁴⁰ Gas 299		41 Test Method Flowing	
been complied with a	at the rules of the Oil Conser and that the information give of my knowledge and belief	n above is true and	OIL CONSERVATION DIVISION Approved by:			
Stormi Davis Title:			Approval Date:	Demisi		
Regulatory Analy E-mail Address: sdavis@concho.c			2/.	20/15		
Date:	Phone:		1	•		