	NM OIL								IL CONSERVATION ARTESIA DISTRICT				
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>				State of New Mexico Energy, Minerals & Natural Resourc				res FEB 2	B 2 3 2015			Form C-104 Revised August 1, 2011	
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division				RECEIVERSopy to appro				opriate District Office	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505				AMENDED REPORT					
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												ORT	
<sup>1</sup> Operator n COG Pro			5					<sup>2</sup> OGRID Number 217955					
	Main St							<sup>3</sup> Reason for Filing Code/ Effective Date					
1	NM 882					Neuson I of Thing Co					GC		
<sup>4</sup> API Numb		5	Pool Name		· · · · · · · · · · · · · · · · · · ·			<sup>6</sup> Pool Code					
30 - 015-4				Wildcat G-03 S262932E; Bone Spring				. 97876					
<sup>7</sup> Property Code <sup>8</sup> Pro 38348			• •	operty Name Copperhead Fee A					<sup>9</sup> Well Number 3H				
	rface Lo												
Ul or lot no. 2	Section 31	Towns 265		Lot Idn	Feet from the 415	North/South South	Line	Feet from the 990	e   E	ast/W We	est line est	County Eddy	
<sup>11</sup> Bo	ttom Ho	le Loc	ation	I									
Ul or lot no. 2	Section 30	Towns 265		Lot Idn	Feet from the 1653	North/South North	Line	Feet from th 366	eE	East/W We		County Eddy	
<sup>12</sup> Lse Code P		ring Meth Code F	D	onnection ate 3/15	<sup>15</sup> C-129 Perr	nit Number	<sup>16</sup> C	C-129 Effectiv	e Dat	te	<sup>17</sup> C-12	29 Expiration Date	
III. Oil a		-								<b>I</b>			
18 Transpor OGRID	ter					-	<sup>20</sup> O/G/W						
285689				Nuevo Midst					G				
		1221 Lamar – Ste 1100 Houston, TX 77010											
											1		
e e contractor de la contr La contractor de la contractor de											( BOR		
IV. Well Completion Data													
<sup>21</sup> Spud Date 12/8/14		<sup>22</sup> Re	ady Date /19/15	Date 23 T		<sup>24</sup> PBTD 13630'		<sup>25</sup> Perforatio 8410-1359(				<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size				ng & Tubing Size		<sup>29</sup> Depth Set			<sup>30</sup> Sacks Cement		s Cement		
17	1/2"	13 3/8"				375'			375				
12 1/4"				9 5/8"		2600'			900				

## V. Well Test Data

8 3/4"

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v. Well lest Data									
<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure				
1/21/15	2/13/15	2/11/15	24 Hrs	620#	1490#				
37 01 1 01			40 ~		41				
<sup>37</sup> Choke Size <sup>38</sup> Oil		<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method				
40/64"	420	2703	1311		Flowing				
<sup>42</sup> I hereby certify that	at the rules of the Oil Conser	vation Division have	OIL CONSERVATION DIVISION						
	and that the information give								
complete to the best	of my knowledge and belief								
Signature	Χ -		Approved by:						
Sta	Strong		() UUN						
Printed name:			Title: A R S a t a						
Stormi Davis			BIST A Spender						
Title:			Approval Date:						
Regulatory Analy	st		2/26/15						
E-mail Address:									
sdavis@concho.c	<u>om</u>								
Date:	Phone:								
2/17/15	575-748-694	6							

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13684'

6802'

2500

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5 1/2"

2 7/8"