

# NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB 20 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
NMNM0503

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
COTTON DRAW UNIT 226H

9. API Well No.  
30-015-42415

10. Field and Pool, or Exploratory  
PADUCA; BONE SPRING

11. County or Parish, and State  
EDDY COUNTY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: MEGAN MORAVEC

Email: megan.moravec@devon.com

3a. Address

333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-3622

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T25S R31E NWNW 200FNL 1165FWL

### 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10/25/14-10/27/14) Spud @ 01:30. TD 17-1/2? hole @ 690?. RIH w/ 17 jts 13-3/8? 48# H-40 STC csg, set @ 684?. Lead w/ 885 sx CIC, yld 1.34 cu ft/sk. Disp w/ 97 bbls FW. Circ 93 bbls cmt to surf. PT top & lower rams, blind rams, wing valves, choke manifold valves, manual I-BOP & TIW valve to 250 psi for 10 min, 3000 psi for 10 min, OK. PT annular BOP to 250 psi for 10 min, 2500 psi for 10 min, OK. PT mud line & valves back up to pumps to 250 psi for 10 min, 4000 psi for 10 min, OK. PT csg to 1211 psi for 30 min, OK.

(10/30/14-11/1/14) TD 12-1/4? hole @ 4345?. RIH w/ 25 jts 9-5/8? 40# J-55 LTC csg, followed by 79 jts 36# 9-5/8? J-55 LTC csg, set @ 4339?. Lead w/ 1215 sx CIC, yld 1.87 cu ft/sk. Tail w/ 425 sx CIC, yld 1.33 cu ft/sk. Disp w/ 330 bbls H2O. Circ 130 bbls cmt to surf. PT csg to 2464 psi for 30 min, OK.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #284055 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad**

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/03/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will  
subsequently be reviewed  
and scanned *LD*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and with intent to defraud, to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## Additional data for EC transaction #284055 that would not fit on the form

### 32. Additional remarks, continued

(11/14/14-11/24/14) TD 8-3/4? hole @ 14885?. RIH w/ 336 jts 5-1/2? 17# P-110 BTC csg, set @ 14875?. 1st stage cmt lead w/ 1465 sx CIH, yld 2.31 cu ft/sk. Tail w/ 1080 sx CIH, yld 1.22 cu ft/sk. Disp w/ 344 bbls H2O. Drop DVT bomb, open DVT set @ 4431?. 2nd stage cmt lead w/ 315 sx Tuned Light blend cmt, yld 3.31 cu ft/sk. Tail w/ 190 sx CIC, yld 1.33 cu ft/sk. Disp w/ 103.7 bbls H2O. Close DVT. No cmt to surf, TOC @ 3824?. RR @ 16:00.