

Office

NM OIL CONSERVATION

Energy, Minerals and Natural Resources

Revised July 18, 2013

District I - (575) 393-6161

ARTESIA DISTRICT

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

FEB 26 2015

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-015-42797

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Cedar Canyon 15 SWD

8. Well Number

1

9. OGRID Number

16696

10. Pool name or Wildcat

SWD Devonian Silurian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter K : 2500 feet from the South line and 1400 feet from the West line

Section 15 Township 24S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2928'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/24/15, drill 12-1/4" hole to 10155' 2/4/15. RIH & set 9-5/8" 47# L80 BTC csg @ 10155', DVT @ 3177', pump 60bbl FW spacer w/ red dye then cmt w/ 2260sx (1229bbl) C Tuned Light w/ additives 10.2ppg 3.054 yield followed by 280sx (83bbl) Super H w/ additives 13.2ppg 1.661 yield, had partial returns, no cmt to surface, inflate ACP to 2700#, open DVT, circ thru DVT and circ 202sx (110bbl) cmt to surface, pump 2nd stage 30bbl FW spacer w/ dye then cmt w/ 810sx (269bbl) PPC w/ additives 12.9ppg 1.85 yield followed by 100sx (24bbl) PPC w/ additives 14.8ppg 1.326 yield, circ 191sx (57bbl) cement to surface. Install wellhead pack-off bushing, test to 3300# for 10min, good test. 2/8/15, NU BOP, test @ 250# low 7000# high. RIH & tag cmt @ 3167', drill out cmt & DVT. RIH & tag up @ 10072', pressure test csg to 4900# for 30 min, tested good. Drill new formation to 10165', perform FIT test EMW=13.9ppg, 2165psi, good test.


Spud Date:

1/14/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Sr. Regulatory Advisor

DATE 2/24/15

Type or print name David Stewart

E-mail address: david_stewart@oxy.com

PHONE: 432-685-5717

For State Use Only

APPROVED BY:



TITLE



DATE

2/26/2015

Conditions of Approval (if any):