

Office

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Minerals and Natural Resources

NM OIL CONSERVATION

ARTESIA DISTRICT

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

FEB 26 2015

RECEIVED

WELL API NO.

30-015-42931

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Devon 6 Fee

8. Well Number 214

9. OGRID Number 157984

10. Pool name or Wildcat

Willow Lake Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Occidental Permian Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter H : 1930 feet from the north line and 300 feet from the east line

Section 6 Township 25S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3042'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 13-1/2" hole 2/19/15, drill to 554' 2/19/15. RIH & set 10-5/8" 45.5# J-55 BTC csg @ 554', pump 30BFW spacer w/ red dye then cmt w/ 360sx (86bbl) PPC w/ additives 14.8ppg 1.342 yield, had full returns, circ 167sx (40bbl) cmt to surface. 2/20/15 Install WH, test to 1460#, RU BOP, test @ 250# low 5000# high, and test csg to 2506# for 30 min, good test. RIH & tag cmt @ 511', drill new formation to 564', perform FIT test to EMW=13.5ppg, 98psi good test.

2/20/15 drill 9-7/8" hole to 2513', 2/21/15. RIH & set 7-5/8" 29.7# L80 BTC csg @ 2501', pump 20bbl FW spacer w/ red dye then cmt w/ 430sx (144bbl) Light PPC w/ additives 12.9ppg 1.874 yield followed by 230sx (54bbl) PPC w/ additives 14.8ppg 1.326 yield, had full returns, circ 171sx (56bbl) cmt to surface, WOC. Install pack-off bushing, test to 5000# for 15min, good test. 2/23/14, RIH & tag cmt @ 2458', pressure test csg to 4820# for 30 min, good test. Drill new formation to 2523', perform FIT test EMW=11ppg, 250psi, good test.

Spud Date:

2/19/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Sr. Regulatory Advisor

DATE

2/24/15

Type or print name

David Stewart

E-mail address:

david_stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:

TITLE

David Stewart

DATE

2/26/2015

Conditions of Approval (if any):