

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
NMNM025527A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
BERRY A 11

9. API Well No.  
30-015-00498-00-S1

10. Field and Pool, or Exploratory  
RED LAKE

11. County or Parish, and State  
EDDY COUNTY, NM

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Contact: CARIE STOKER  
ALAMO PERMIAN RESOURCES LLCE-Mail: carie@stokeroilfield.com

## 3a. Address

415 WEST WALL STREET SUITE 500  
MIDLAND, TX 79701

## 3b. Phone No. (include area code)

Ph: 432-897-0673

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T17S R27E NESW 1650FSL 2310FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input checked="" type="checkbox"/> Reclamation    | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/25/2013

Subsequent reclamation required per BLM complete (see attached); site ready for inspection

*RD 2/16/15*  
Accepted for record  
NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #215294 verified by the BLM Well Information System  
For ALAMO PERMIAN RESOURCES LLC, sent to the Carlsbad  
Committed to AFMS for processing by KURT SIMMONS on 08/07/2013 (13KMS6936SE)

Name (Printed/Typed) CARIE STOKER

Title REGULATORY AFFAIRS COORDINATOR

Signature (Electronic Submission)

Date 07/30/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

**ACCEPTED**JAMES A AMOS  
Title SUPERVISORY PET

Date 01/10/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

# SITE RESTORATION FORM

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OPERATOR: Alamo Permian Resources

LAT/LONG: 32.81683 104.233269

FACILITY NAME: Berry A #11 (P&A)  
API- 30 15 8498

LOCATION: Sec 24, T12S, R27E  
Eddy Co. NM, Unit B

Inspected: 5-8-13 / 7-25-13

| INSPECTION/CHECKLIST                                   | YES | NO | REMARKS  |
|--|-----|----|--|
| <b>A.) Surface Owner</b>                               |     |    |  |
| 1.) Federal  | X   |    |  |
| 2.) State  |     |    |  |
| <b>B.) Type Surface</b>                                |     |    |  |
| 1.) Native soil  | X   |    | Some dense on surface                              |
| 2.) Caliche  |     |    |  |
| 3.) other  | X   |    |  |
| <b>C.) Well Site Misc.</b>                             |     |    |  |
| 1.) Steel marker                                       | X   |    |  |
| a. At least, 4" in diameter & 4' above ground          | X   |    |  |
| b. Set in concrete                                     | X   |    |  |
| c. Info welded or permanently stamped on marker        | X   |    |  |
| 2.) Electrical Pole                                    |     | X  |  |
| 3.) Anchors  |     | X  | Removed in July                                    |
| 7.) others   |     |    |  |
| <b>D.) Equipment Onsite</b>                            |     |    |  |
| 1.) Sign - H2S, etc                                    |     | X  |  |
| 2.) Pipelines  |     | X  |  |
| 3.) Flowlines  |     | X  |  |
| 4.) Tanks/Vessels etc.                                 |     | X  |  |
| 5.) Abandoned lines, type                              |     | X  |  |
| 6.) Non-retrieved flowlines/pipelines - fluids removed |     | X  |  |
| 7.) other  |     |    |  |
| <b>E.) Onsite Debris</b>                               |     |    |  |
| 1.) Trash/Junk etc.                                    |     | X  |  |
| 2.) Cement/Concrete or bases                           |     | X  | Broken up into small pieces with bulldozer tracks. |
| 3.) Metals etc.  |     | X  |  |
| 4.) Other  |     |    |  |
| <b>F.) Surface Staining</b>                            |     |    |  |
| 1.) Asphaltic soil                                     |     | X  | Broken up into small pieces with bulldozer tracks. |
| 2.) Salts  |     | X  |  |
| 3.) Oily soils   |     | X  |  |
| 4.) Stressed Areas                                     |     |    |  |
| 5.) Other:   |     |    |  |
| <b>G.) Reserve Pit Area</b>                            |     |    |  |
| 1.) Pit present site                                   |     | X  | Could not locate                                   |
| 2.) Pit vegetation %                                   |     |    |  |
| 3.) Barren Areas around pit                            |     |    |  |
| 4.) Plastic Liner Evidence in pit                      |     |    |  |
| 5.) Surface Salt Staining                              |     |    |  |
| 6.) Runoff or Erosional Issues                         |     |    |  |
| 7.) Other  |     |    |  |

# SITE RESTORATION FORM

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OPERATOR: Alamo

FACILITY NAME: Berry A #11

[illegible]