Form 3160-5 (August 2007) **OCD Artesia**

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and						5. Lease Serial No. NMLC-029395A				
						6. If Indian, Allottee or Tribe Name				
	Abandon	ed well. Use Form	3160-3 (APD)	for such	proposals					
SUBMIT IN TRIPLICATE - Other instructions on page 2.						7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well Gas Well Other						8. Well Name and No. TONY FEDERAL 51<308738>				
2. Name of Operator						9. API Well No.				
3. Address	APACHE C	ORPORATION <873>		30-015-41990						
303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705			3b. Phone No. (include area Code) 432-818-1000 / 432-818-1168			10. Field and Pool or Exploratory Area CEDAR LAKE; GLORIETA-YESO <96831>				
4. Location of V		Sec., T., R., M., or Surv	ey Description)			11. County or	1. County or Parish, State			
UL K, SEC 18, 7	Γ17S, R31E, 13	40' FSL & 2220' FWL				EDDY COUNTY, NM				
	12. CHECK T	THE APPROPRIATE BC	X(ES) TO INDIC	CATE NAT	URE OF NOTIC	CE, REPORT OR	OTHER D	ATA		
TYPE OF SU	JBMISSION			TYPE OF ACTION						
Notice of Intent		Acidize Alter Casing	Deepen Facture		Producti	ion (Start/Resume) Well Integ		Water Shut-Off Well Integrity		
Subsequent Report Casing Repa			New Construction Recomp			lete			CASING	
Final Abandor	nment Notice	Change Plans Convert to Injection				arily Abandon Pisposal		CEMENT REP		
	at the site is ready for	l Abandonment Notices mus or final inspection. 4/30/2014 SPUD;	to the the only after	an requireme	ms, including reci		-	nd the operator na /16/15 for 180010	S	
4/30/2014	DRILLED 51					/~	NHA!			
5/1/2014		7' TO 336' TD;								
5/1/2014	CIRC; TOH T/ RUN 13.375" CASING; CIRC HOLE C <u>SURFACE CSG 13.375</u> , HOLE 17.5, H-40, 48# <u>SET 33</u>					LIZERS;	NM OIL CONSERVATION ZERS; ARTESIA DISTRICT			
	CMT WITH: 200 SX, CLASS C (12.20 WT, 1.:			LD)			f	FEB 06 2015		
		510 SX, CLASS C (14.8 WT, 1.63 YLT	D); CIRC 0	<i>.</i>					
5/2/2014	RAN 1" & TAG CMT @ 62'						i	RECEIVED)	
	CMT WITH:	114 SX, CLASS C (14.8 WT, 1.63 YLE	O) ; CIR C 30	SX,					
		SG PRESSURE TEST: 1200	PSI/30 MIN -OK		R	EPORT CONTIN			200	
4. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						IAUU	Crien	FOR RECO	עאן	
		E COOPER		Title	DRILLING TECH	1				
Signature	Michelle	Coare		Date (3/3/2014		FEB	3 2015		
		THIS SP	ACE FOR FEDER	RAL OR STA	TE OFFICE US	E	delor	Il Ham		
Approved by				Title		BUI	REAU OF LA CARLSBAD	ND MANAGEME FIELD OFFICE	NT	
r certify that the ap	plicant holds legal	ched. Approval of this notice or equitable title to those right to conduct operations thereo	nts in the subject	Office			,			

Title 18 U>S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TONY FEDERAL 51 - Csg & Cmt End of Well Sundry

5/3- 7/2014 DRLG F/336' TO 3485' TD; CIRC TOOH TO RUN 8 5/8 CSG

5/7/2014 NOTIFIED BLM OF CASING JOB AND CEMENT JOB;

5/7/2014 <u>INTERMEDIATE CSG 8 5/8, HOLE 11, J-55, 32# SET @ 3485' FC @ 3446'</u> 27 CENTRALIZERS; CIRC

CMT: 920 SX CLASS C, 13.5 WT, 1.75 YLD 450 SX CLASS C, 14.8 WT, 1.34 YLD

CIRC 275 SKS TO SURFACE; WOC

5/7/2014 INTERMEDIATE CSG PRESSURE TEST: 1200 PSI/30 MIN –OK

5/8/2014 DRILL CMT PLUG, FLOAT EQUIPMENT

5/8/ – 5/11 DRLG F/ 3485-6405'; TD CIRC HOLE CLEAN; TOOH F/ LOGS; RU SCHLUMBERGER LOGGERS

5/12/2014 PRODUCTION CSG 5.5, HOLE 7.875, J55, 17# SET @ 6405' FC @ 6347'; 55 CENTRALIZERS; CIRC

CMT: 420 SX CLASS C, 12.6 WT, 2.0 YLD, 590 SX CLASS C, 14.2 WT, 1.3 YLD,

CIRC 134 SX; PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

5/12/2014 RIG RELEASED