

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM030457 NM NM 0522A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

NM NM 71016X

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

POKER LAKE UNIT CVX JV BS 027H

2. Name of Operator  
BOPCO L.P.Contact: WHITNEY MCKEE  
E-Mail: wbmckee@basspet.com9. API Well No.  
30-015-421113a. Address  
PO BOX 2760  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-683-227710. Field and Pool, or Exploratory  
PADUCA, BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T25S R31E 330FNL 1980FWL

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/18/14- Spud Well. Drilled 17-1/2' hole to 841'. Ran 20 jts of 13-3/8', 48ppf, J-55, STC set at 841'. Lead ? 410 sks Economcem, followed by Tail ? 315 sks Halcem. Circulated 100 bbls to surface. WOC 18hrs.

5/19/14- Test wellhead to 500 psi. Good test. Test blind rams, VBR rams, annular, choke manifold, super and manual chokes, kill line valves, check valve and pipe rams to 250 psi low and 3,000 psi high.

5/20/14- Test mud lines, IBOP, TDS to 250 psi low and 3,000 psi high. Test casing to 1,250 psi. All good test.

5/24/14- Drill 11' hole to 4,382'. Ran 103 jts of 8-5/8', 32ppf, L-80, LTC to 4,371'. Lead ? 1,396 sks Economcem, followed by Tail ? 250 sks. Circulated 180 bbls to surface. WOC 18hrs.

5/25/14- Test packing seal to 5,000 psi. Good test

6/7/14- Drill 7-7/8' hole to 9,691'. Ran 248 jts of 7' 26ppf, HCP-110, UFJ to 9,685'. Lead ? 500

APD 2/10/15  
Accepted for record  
NM/OCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #257657 verified by the BLM Well Information System  
For BOPCO L.P., sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 01/30/2015

Name (Printed/Typed) BRIAN BRAUN

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 08/20/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #257657 that would not fit on the form**

**32. Additional remarks, continued**

sks Tuned Light, followed by Tail ? 100 sks Versacem. Returned red dye to surface with 5 bbls super flush. WOC 18 hrs. Test casing to 1,500 psi. Good test.

7/4/14- Drilled 6-1/8" to 18,245'. Ran 215 jts of 4-1/2", 11.6ppf, HCP-110, BTC liner and two marker jts, set liner at 18,245. TOL @ 9,420'.

7/5/14- Primary ? 900 sks Versacem. Returned red dye to surface with 5 bbls super flush.

Circulated 25 bbls cement to surface. Test liner top and seals to 1,500 psi. Good test.

7/6/14- Test tubing head to 5,000 psi. Good test.

7/7/14- Rig released.