Form 3160-5 (August 2007)

3a. Address

4. Location of

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

6. If Indian, Allottee or Tribe Name

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5.	Lease	Serial	No.	٠,	Ī
	NIMI (<u> </u>	849		

SUNDRY N	JIICES AND) HEPUH IS	S ON MFF	LS
Do not use this	form for prop	osals to dril	ll or to re-ei	nter an
abandoned well.	Use form 310	50-3 (APD) f	or such pro	posals.
		•	•	

SUBMIT IN TRIPLICATE - Other	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☑ Gas Well ☐ Other		8. Well Name and No. EAGLE 34 L FEDERAL 79
Name of Operator CLIME ROCK RESOURCES II-A,L.P. E-Mail: m	9. API Well No. 30-015-42522	
. Address C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-327-4573	10. Field and Pool, or Exploratory RED LAKE,GL-YSO NE 96836
Location of Well (Footage, Sec., T., R., M., or Survey De	11. County or Parish, and State	
Sec 34 T17S R27E NWSW 2210FSL 330FWL	EDDY COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	Well Integrity
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Well Spud
•	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	•

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded well on 10/30/14. Drilled 12-1/4" hole to 355'. Set 8-5/8" 24# J-55 csg @ 340'. Cmted w/300 sx (405 cf) cl "C" cmt w/2% Cacl2 & 0.25# C/F. Circ 83 sx cmt to pit. On 10/31/14, pressure tested 8-5/8" csg to 1500 psi for 30 min-OK. Drilled 7-7/8" hole to TD4750' on 11/4/14. On 11/5/14, set 5-1/2" 17# J-55 production csg @ 4732'. Cmted w/lead 300 sx (570 cf) 35:65 poz "C" cmt w/5% salt, 6% gel, 2% R-3, & 0.125# CF. Tailed w/620 sx (818 cf) cl "C" cmt w/0.5% PF-13, 2% PF-167, 0.2% PF-65, & 0.125# PF-29. Circ.147 sx cmt to pit. Ran cased hole logs. Released drilling rig on 11/6/14. Plan to pressure test 5-1/2" csg during completion concretions during completion operations.

14. I hereby certify that Name(Printed/Typed	For LIME ROCK F Committed to AFMSS fo	76627 verified by the BLM Well Informa IESOURCES II-A, L.P., sent to the Carls or processing by DEBORAH HAM on 01 Title PETROLEUM E	1/29/24@CEPTED FOR RECORD
Signature	(Electronic Submission)	Date 11/06/2014	FEB 1 1 2015
	THIS SPACE FO	R FEDERAL OR STATE OFFICE	USE Debrah Han
Approved By		Title	CARLSBAD FIELD OFFICE
certify that the applicant he	any, are attached. Approval of this notice does rolds legal or equitable title to those rights in the plicant to conduct operations thereon.		

Additional data for EC transaction #276627 that would not fit on the form

32. Additional remarks, continued