

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
DISTRICT

FEB 06 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029415B
2. Name of Operator BURNETT OIL COMPANY INC Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T17S R31E SESE 25FSL 380FEL		8. Well Name and No. NOSLER FEDERAL 3
		9. API Well No. 30-015-38635-00-S1
		10. Field and Pool, or Exploratory FREN
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burnett is requesting to Temporarily Abandon this well in order to further study other planned horizontal within the lease area before cutting a horizontal window into this existing vertical well.

The TA will be completed with the following procedure:

MIRU WOR. Deliver work string 2 7/8" tubing. TIH w/ bit, tag bottom. POOH. TIH w/ cement retainer & set at 6550' (perfs open from 6600' ? 6758?). Pump 200 sx cmt, sting out of retainer, pump water to clear tubing. LD tbg, RDMO WOR. Proposed well bore diagram attached.

Burnett is requesting permission to TA this well as soon as possible.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**Accepted for record  
AM NMOCD 2/16/15

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #275553 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER MASON on 01/05/2015 (15JAM0167SE)</b>	
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 11/03/2014
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Date: 9/26/2014

**WELL COMPLETION SKETCH**

WELL	<b>Nosier 25 Federal 3</b>	FIELD	<b>Fren Glorietta Yeso</b>	COST	<b>Eddy Co., New Mexico</b>
	<input checked="" type="checkbox"/> PRESENT COMPLETION		<input type="checkbox"/> RECOMMENDED COMPLETION	API #	30-015-38635
PERMANENT WELL BORE DATA			DATA ON THIS COMPLETION		

Spud: 7/1/2012 14 3/4" Hole

Elevation: KB  
GL10 3/4" 32.75# H-40 Csg @ 692'  
Cmt'd w/ 650 sx

Proposed in Red

8 3/4" Hole

Dv Tool @ 2622'  
2nd stage cmt'd w/ 800 sxCement Retainer @ 6550'  
200 Sx cmt below retainer

Perf 6600'-6658', 19 Int, 2 SPF

10/29/12

Acidize w/ 2500 Gal 15% NEFE Acid  
56 Ball Sealers @ 5.4 BPM  
Frac w/ 905,268 Gals Slickwater  
20,457# 100 MESH, 284,985# 40/70 @ 80.0 BPM7" 26# L-80 LTC Csg @ 7017'  
Cmt'd 1st stage w/ 800 sxPBD @ 6962'  
PBD @ 6964'10/30/12  
10/24/12

TD 7020'

Depth  
MD TVD Dev.



Mason, Jennifer &lt;jamason@blm.gov&gt;

---

**Nosler Federal 3**

2 messages

---

**Mason, Jennifer** <jamason@blm.gov>  
To: Leslie Garvis <lgarvis@burnettoil.com>

Fri, Jan 9, 2015 at 11:14 AM

Burnett is requesting to TA this well. There is no timeline given. Could you please provide me with a timeline to how long you are requesting this TA.

—  
Thank you,

Jennifer Mason  
Bureau of Land Management  
Carlsbad Field Office  
575-234-6237

---

**Leslie Garvis** <lgarvis@burnettoil.com>  
To: "Mason, Jennifer" <jamason@blm.gov>

Fri, Jan 9, 2015 at 11:35 AM

Jennifer,

Are you asking how long we are requesting to have it TA'd? We will have the work done to TA it within 90 days of approval. If you are needed how long we would like to keep it TA'd – 12 months.

Thanks

**LESLIE M. GARVIS**  
REGULATORY COORDINATOR

**BURNETT OIL CO., INC.**  
BURNETT PLAZA-SUITE 1500  
801 CHERRY STREET - UNIT #9  
FORT WORTH, TX 76102-6881  
DIRECT LINE: 817.583.8730  
MOBILE: 713.819.4371  
FAX: (817) 332-2438  
EMAIL: LGARVIS@BURNETTOIL.COM

---

**From:** Mason, Jennifer [mailto:jamason@blm.gov]  
**Sent:** Friday, January 09, 2015 12:15 PM  
**To:** Leslie Garvis  
**Subject:** Nosler Federal 3

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Approved for a period of 12 months ending 02/04/2016 subject to conditions of approval.**

**Temporary Abandonment of Wells on Federal Lands**  
**Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
  - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, placed with tubing, or 35 feet of cement if placed with bailer.
  - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
  - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
  - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
  - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval **with well bore diagram** with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

**Nosler Federal 3**

1. Well is approved to be TA/SI for a period of 12 months or until 2/04/2016.
2. This will be the last TA approval for this well.
3. Must submit NOI to recomple or NOI to P&A. Must be submitted by 2/04/2016.
4. COA's met at this time.