Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## Lease Serial No. NMNM61349

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill ou to be entered				1			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. LONGVIEW FEDERAL 31 3H		
2. Name of Operator Contact: HEATHER BREHM					9. API Well No.		
RKI EXPLORATION & PRPDUCTION E-Mail: hbrehm@rkixp.com					/ 30-015-42050		
210 PARK AVE STE 900 Ph: 409			ne No. (include area code) 05-996-5769 5-949-2223	10. Field and Pool, o CULEBRA BLU		Exploratory FF;BONE SPRG,S	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 31 T22S R29E Mer NMP 32.203428 N Lat, 104.013076			EDDY COUNTY	/, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDIC	ATE NATURE OF N	OTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
☐ Notice of Intent	☐ Acidize		Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing		Fracture Treat	☐ Reclama	ation		
Subsequent Report	Casing Repair	- · 🗖	New Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	Change Plans		Plug and Abandon	□ Temporarily Abandon		Drilling Operations	
	Convert to Injection		Plug Back	☐ Water D	isposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f COMPLETION SUNDRY	ally or recompleté horizontally, rk will be performed or provide I operations. If the operation res candonment Notices shall be file	give subsu the Bond I sults in a m	rface locations and measur No. on file with BLM/BIA. nultiple completion or recor	ed and true ve Required sub appletion in a n ag reclamation	rtical depths of all pertin isequent reports shall be ew interval, a Form 316, have been completed, a	ent markers and zones.  Filed within 30 days  -4 shall be filed once  and the operator has	
Completion activities began of	n 10/02/14	•			Kes nmocd	2/13/15	
Completion activities began on 10/02/14 10/04/14 RIH with tools to 7689', Placed 1000 psi on well. Ran RBL/CBL/GR/CCL to surface. Estin TOC at surface. 10/07/14 Attempt to Pressure tested 5 1/2" Prod Csg to 8500 psi. At 4600 psi started pumping int					mate NM	OIL CONSERVATION ARTESIA DISTRICT	
1.3 BPM. Quit pumping, lost 3600 psi in 5 minutes. Set packer at 5611'.						FEB 1 3 2015	
Pressure up and tested above Tested below packer, didn?t to to 4000 psi. held pressure for 10/08/14 Pressure up and test	est. released packer, Set ( 30 minutes. Test good.	CBP at 1	2,236', Pressure up a	nd tested pl	ug	RECEIVED	
	· 	·					
14. I hereby certify that the foregoing is	Electronic Submission #2	78570 ve TION & F	rified by the BLM Well I PRPDUCTION, sent to t sind by DEBORAH HAI	Information he Carlsbad	System AACCEPTED	EUD DECUDD	
Name(Printed/Typed) HEATHER	BREHM	n proces	Title REGULA	TORY ANA	LYST	טוז אבטטאט	
Signature (Electronic S	ubmission)		Date 11/12/20	14	FEB 1	1 2015	
	THIS SPACE FO	R FEDE	RAL OR STATE O	FFICE US	E Lebi	rah Ham	
· ·		-			BUREAU OF LAN CARLSBAD I	D WANAGEMENT TELD OFFICE	
Approved By		<b>-</b>	<u>Title</u>			Date	
onditions of approval, if any, are attached artify that the applicant holds legal or equi hich would entitle the applicant to conduct							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #278570 that would not fit on the form

## 32. Additional remarks, continued

10/09/14 Perforate STAGE #1
12,038' - 12,040' 2' 4-SPF (8 holes)
12,088' - 12,090' 2' 4-SPF (8 holes)
12,138' - 12,140' 2' 4-SPF (8 holes)
12,188' - 12,190' 2' 4-SPF (8 holes)
10/16/14 frac prep
10/23/14 frac/perf 8,070'-12,190'
TLR=53,060 bbls
TOTAL PROP: 2,726,720 lbs
10/28/14 drill out plugs
10/31/14 flowback

Well is Producing.