Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

	OMB NO. 1004-0135
	Expires: July 31, 2010
5:	Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter ar	7
abandoned well. Use form 3160-3 (APD) for such proposal	s

NMNM61349

Do not use the abandoned we	is form for proposals to d II. Use form 3160-3 (APD)	rill or to re-enter an for such proposals.	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well 2 Oil Well Gas Well Ot	her .	8. Well Name and N LONGVIEW FE				
2. Name of Operator RKI EXPLORATION & PRPD	Contact: HI UCTION E-Mail: hbrehm@rkix	EATHER BREHM p.com	9. API Well No. 30-015-42050)		
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 7310		b. Phone No. (include area code Ph: 405-996-5769 Fx: 405-949-2223		10. Field and Pool, or Exploratory CUELBRA BLUFF;BONE SPRG,S		
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description)		11. County or Paris	11. County or Parish, and State		
Sec 31 T22S R29E Mer NMP 32.203428 N Lat, 104.013076			EDDY COUN	TY, ŃM		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF I	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		F ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	■ Reclamation	■ Well Integrity		
Subsequent Report	Casing Repair	■ New Construction	□ Recomplete	Other		
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	□ Temporarily Abandon	Drilling Operations		
	□ Convert to Injection	Plug Back	■ Water Disposal	•		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f PRODUCTION SUNDRY Ran a total of 291 joints 5.5? joint @ 10,271?, DV Tool @ 5	operations. If the operation result pandonment Notices shall be filed of inal inspection.) 17# HCP-110 BTC casing. ,548?	s in a multiple completion or reconny after all requirements, including the same of the sa	### 12,264?, Marker	160-4 shall be filed once I, and the operator has check for record NMOCD 2/13/15		
1st stage cmt 470 sx PVL mix 1.32 cuft/sk. Final circulating psi 1320 psi	3.2bpm. bumped plug to 1	·	mixed @13 ppg & vered 1.5 bbl	OIL CONSERVATION ARTESIA DISTRICT		
of fluid. Floats held. Full retu			•	FEB 1 3 2015		
2nd stage lead cmt 850 sx PV PVL mixed at 14.8 ppg @ 1.32		utvsk. Followed by 2nd sta	age Tail 100 sx	RECEIVED		
14. I hereby certify that the foregoing is	For RKI EXPLORATION Committed to AFMSS for page 1.5	ON & PRPDUCTION, sent to processing by DEBORAH H	the Carlsbad AM on 01/29/2016 CEPTED	FOR RECORD		
Name(Printed/Typed) HEATHEF	BREHM	Title REGUL	ATORY ANALYS			
Signature (Electronic S	ubmission)	Date 11/12/20	D14 FEB 1	1 2015		
	THIS SPACE FOR	FEDERAL OR STATE		ah Nan		
Approved By		Title	BUREAU OF LAI CARLSBAD	VD MANAGEMENT FIELD OFFICE		
onditions of approval, if any, are attached ertify that the applicant holds legal or equ hich would entitle the applicant to condu	itable title to those rights in the sub					

Additional data for EC transaction #278567 that would not fit on the form

32. Additional remarks, continued

Final circulating psi 1210 psi, bumped plug and closed DV tool with 2654 psi. Released psi, recovered 1.5bbl of fluid. Saw full returns during 2nd stage cmt. Circulate 20bbls (54sx) of cement to surface.

Released rig @ 13:00 9/28/2014