

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM78214

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. ANEMONE ANE FEDERAL 7
2. Name of Operator YATES PETROLEUM CORPORATION Contact: LAURA WATTS E-Mail: laura@yatespetroleum.com	9. API Well No. 30-015-33044-00-S2
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	10. Field and Pool, or Exploratory MCKITTRICK HILLS
3b. Phone No. (include area code) Ph: 575-748-4272 Fx: 575-748-4585	11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T22S R24E SWSW 1310FSL 1003FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Re-Completion
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity

Provide C-102 to NMOCD to compliment proposed recompletion

13. Describe Proposed or Completed Operation (clearly state all pertinent details. If the proposal is to deepen directionally or recomplete horizontally, give Attach the Bond under which the work will be performed or provide the following completion of the involved operations. If the operation results testing has been completed. Final Abandonment Notices shall be filed on determined that the site is ready for final inspection.)

10/9/14 - NU BOP.  
10/13/14 - Set 7 inch cement retainer at 7,882 ft. Tested 7 inch casing to 1000 psi, good. Pumped 250 sacks Class H cement. Pumped 200 sacks Class H cement. Pressured up to 1000 psi. Sting out of retainer. Could not reverse out.  
10/15/14 - RIH to 7,882 ft and drilled out cement retainer. Drilled out cement to 7,951 ft. Circulated clean.  
10/16/14 - Drilled out cement to 7,983 ft. Lose returns. Pumped conventional. Fell out of cement at 8,072 ft.  
10/17-18/14 - Set 7 inch cement retainer at 7,888 ft. Tested 7 inch casing to 1000 psi, good. Pumped 250 sacks Class H cement. 127 sacks of Class H cement into the formation. Sting out of retainer. Did not reverse out.  
10/20/14 - Tagged retainer at 7,881 ft and drilled out. Drilled out cement to 7,942 ft.

**AFM OIL CONSERVATION**  
ARTESIA DISTRICT  
FEB 10 2015  
**ACCEPTED FOR RECORD**  
RECEIVED  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #279123 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 01/30/2015 (15DMH0567SE)

Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN
Signature (Electronic Submission)	Date 11/13/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	EDWARD FERNANDEZ PETROLEUM ENGINEER	Date 02/10/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #279123 that would not fit on the form**

**32. Additional remarks, continued**

Circulated clean.

10/21/14 - Drilled out cement at 8,110 ft. Fell out. Circulated clean.

10/23-25/14 - Load hole with 285 bbls fresh water. Balance spot 100 sacks Class H Neat cement. Displace down to 7,596 ft. Calculated TOC at 7,720 ft.

10/26/14 - Tagged TOC at 7,601 ft. Drilled out cement to 7,809 ft. Circulated clean.

10/27-28/14 - Drilled out cement to 8,178 ft. Fell out of cement. Circulated hole clean. Tested casing to 500 psi for 30 mins, good. Tagged at 8,280 ft. Cleaned out down to 8,377 ft. Tagged at 8,486 ft.

10/29/14 - RIH with bit and tagged PBTD at 10,414 ft. Displaced hole with 400 bbls of 7 percent KCL with clay control and gas surfactant.

10/30/14-11/1/14 - Perforated Morrow 10,322 ft - 10,330 ft (49 holes). Set packer at 10,066 ft. ND BOP.

11/2/14 - Canyon perms were squeezed. Acidized Morrow with 2000 gals 7.5 percent MSA acid with iron control. Drop 75 balls, slight ball action.

11/4/14 - NU BOP. Released packer and POOH. Set packer and RBP at 10,200 ft. Tested RBP to 2000 psi for 30 mins, ok. Released packer and POOH.

11/5/14 - Perforated Morrow 10,084 ft to 10,094 ft (61 holes). Set 7 inch ASI packer at 9,836 ft.

11/6/14 - Acidized Morrow 2000 gals 7.5 percent MSA acid. Drop 75 balls, slight ball action. ND BOP. 2-7/8 inch 6.40 lb L-80 tubing at 9,836 ft.