3 3160 5	NM OIL CONSERVATION ARTESIA DISTRICT						
Fo 1 3160-5. (August 2007)		UNITED STATE PARTMENT OF THE JREAU OF LAND MÁNA	INTERIOR	FEB	2 2015	OMB N Expires:	APPROVED IO. 1004-0135 : July 31, 2010
	SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMLC054988B 6. If Indian, Allottee or Tribe Name		
	SUBMIT IN TRI	PLICATE - Other instru	ictions on rev	erse side.		7. If Unit or CA/Agre	eement, Name and/or No.
1. Type of Well						8. Well Name and No. JENKINS B FEDERAL 14	
2. Name of Operator COG OPERATING LLC Contact: KANICIA (E-Mail: kcastillo@concho.com				STILLO		9. API Well No. 30-015-32257	
3a. Address 3b. Phone 1 ONE CONCHO CENTER 600 W ILLINOIS AVE Ph: 432-6 MIDLAND, TX 79701 Ph: 432-6				(include area co 5-4332	ie)	10. Field and Pool, or Exploratory GRAYBURG JACKSON	
MIDLAND, 1X 19701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish,	and State
Sec 20 T17S R30E Mer NMP 745FNL 990FWL				2		EDDY COUNT	Y, NM
1	2. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF S	TYPE OF SUBMISSION TYPE OF ACTIO					1	
□ Notice of I	Intent	🗖 Acidize	🗖 Dee	ben	🗖 Produc	tion (Start/Resume)	□ Water Shut-Off
		Alter Casing	🗖 Frac	ture Treat	🗖 Reclam	nation	Well Integrity
Subsequen		Casing Repair		Construction	🛛 Recom		Other
Final Abar	ndonment Notice	 Change Plans Convert to Injection 		and Abandon	□ Tempo □ Water 1	rarily Abandon	
12/08/14 MI 12/09/14 Se w/100bbls F frac stack. T 12/16/14 Pe 12/17/14 Fra Perf @ 3675 gals gel. Set 23,648# 16/3	et CIBP @ 4195. [W. Displace w/10 Fest csg and frac s orf San Andres 3 S ac w/150,025# 16 9 ? 3859, 3 SPF, 5 t CFP @ 3300. Pe 30 SLC, 125,334 g	BOP. Release packer. Dump 40? C cement on 1 0bbls 2% KCL with 1% c tack to 4200#, good test PF, 54 shots, 3962 ? 41 30 Brady sand,28,236# 4 shots. Frac w/148,178 rf @ 3058 ? 3239. 3 SP	top of CIBP. TI corrosion inhibi t. 04. 16/30 SLC, 12 3# 16/30 Brady F, 54 shots. Fr	tor. LD tbg. N 7,149 gals gel sand, 33,515 ac w/154,154 <i>i</i>	D BOP and V . Set CFP @ # 16/30 SLC, # 16/30 Brady	VH. NU 3900?. 127,360 sand, Acco	pted for record NMOCD / /
12/08/14 Mi 12/09/14 Se w/100bbls F frac stack. T 12/16/14 Pe 12/17/14 Fra Perf @ 3679 gals gel. Set 23,648# 16/3 12/22/14 Fu	IRU. Function test et CIBP @ 4195. [W. Displace w/100 est csg and frac s arf San Andres 3 S ac w/150,025# 16/ 9 ? 3859, 3 SPF, 5 t CFP @ 3300. Pe 30 SLC, 125,334 (inction test BOP. 1	BOP. Release packer. Dump 40? C cement on 1 0bbls 2% KCL with 1% c tack to 4200#, good test PF, 54 shots, 3962 ? 41 30 Brady sand,28,236# 34 shots. Frac w/148,178 of @ 3058 ? 3239, 3 SP gals gel. TH and drill out CTP?s.	top of CIBP. TI corrosion inhibi t. 04. 16/30 SLC, 12 3# 16/30 Brady F, 54 shots. Fr Clean sand to	tor. LD tbg. N 7,149 gals gel sand, 33,515 ac w/154,154 4155, circ clea	D BOP and V . Set CFP @ # 16/30 SLC, # 16/30 Brady an.	VH. NU 3900?. 127,360 sand, ACCS ROD	plad for record NMOCD
12/08/14 Mi 12/09/14 Se w/100bbls F frac stack. T 12/16/14 Pe 12/17/14 Fra Perf @ 3679 gals gel. Set 23,648# 16/3 12/22/14 Fu	IRU. Function test et CIBP @ 4195. [W. Displace w/10 orf San Andres 3 S ac w/150,025# 16/ 9 ? 3859, 3 SPF, 5 t CFP @ 3300. Pe 30 SLC, 125,334 g	BOP. Release packer. Dump 40? C cement on 1 Obbls 2% KCL with 1% c tack to 4200#, good test PF, 54 shots, 3962 ? 41 30 Brady sand,28,236# 44 shots. Frac w/148,178 of @ 3058 ? 3239, 3 SP gals gel. 1H and drill out CTP?s.	top of CIBP. TI corrosion inhibi t. 04. 16/30 SLC, 12 3# 16/30 Brady F, 54 shots. Fr Clean sand to	tor. LD tbg. N 7,149 gals gel sand, 33,515 ac w/154,154 4155, circ clea	D BOP and V . Set CFP @ # 16/30 SLC, # 16/30 Brady an. Vell Informatio	VH. NU 3900?. 127,360 sand, ACCS ROD	plied for record NMOCD
12/08/14 Mi 12/09/14 Se w/100bbls F frac stack. T 12/16/14 Pe 12/17/14 Fra Perf @ 3679 gals gel. Set 23,648# 16/3 12/22/14 Fu	IRU. Function test et CIBP @ 4195. [W. Displace w/100 est csg and frac s orf San Andres 3 S ac w/150,025# 16/ 9 ? 3859, 3 SPF, 5 t CFP @ 3300. Pe 30 SLC, 125,334 g inction test BOP. 1	BOP. Release packer. Dump 40? C cement on 1 Obbls 2% KCL with 1% c tack to 4200#, good test PF, 54 shots, 3962 ? 41 30 Brady sand,28,236# 44 shots. Frac w/148,178 of @ 3058 ? 3239, 3 SP gals gel. IH and drill out CTP?s.	top of CIBP. TI corrosion inhibi t. 04. 16/30 SLC, 12 3# 16/30 Brady F, 54 shots. Fr Clean sand to #290063 verifie	tor. LD tbg. N 7,149 gals gel sand, 33,515 ac w/154,154 4155, circ clea 4155, circ clea 5 by the BLM V C, sent to the	D BOP and V . Set CFP @ # 16/30 SLC, # 16/30 Brady an. Vell Informatio	VH. NU 3900?. 127,360 sand, ACCS ROD	pted for record NMOCD
12/08/14 M 12/09/14 Se w/100bbls F frac stack. T 12/16/14 Pe 12/17/14 Fra Perf @ 3675 gals gel. Sel 23,648# 16/3 12/22/14 Fu	IRU. Function test et CIBP @ 4195. [W. Displace w/100 est csg and frac s of San Andres 3. S ac w/150,025# 16/ 9 ? 3859, 3 SPF, 5 t CFP @ 3300. Pe 30 SLC, 125,334 (inction test BOP. 1	BOP. Release packer. Dump 40? C cement on 1 Obbls 2% KCL with 1% c tack to 4200#, good test PF, 54 shots, 3962 ? 41 30 Brady sand,28,236# 44 shots. Frac w/148,178 rf @ 3058 ? 3239, 3 SP gals gel. IH and drill out CTP?s. It and correct. Electronic Submission For COG CASTILLO Submission)	top of CIBP. Ti corrosion inhibi t. 04. 16/30 SLC, 12 3# 16/30 Brady F, 54 shots. Fr Clean sand to #290063 verifie OPERATING LI	tor. LD tbg. N 7,149 gals gel sand, 33,515 ac w/154,154/ 4155, circ clea t by the BLM V C, sent to the <u>Title</u> PREF Date 01/30	D BOP and V Set CFP @ # 16/30 SLC, # 16/30 Brady an. Vell Informatio Carlsbad PARER /2015	VH. NU 3900?. 127,360 sand, ACCS ROD	pted for record NMOCD 2/13/2
12/08/14 M 12/09/14 Se w/100bbls F frac stack. T 12/16/14 Pe 12/17/14 Fra Perf @ 3679 gals gel, Sef 23,648# 16/ 12/22/14 Fu	IRU. Function test et CIBP @ 4195. [W. Displace w/100 est csg and frac s inf San Andres 3. S ac w/150,025# 16/ 9 ? 3859, 3 SPF, 5 t CFP @ 3300. Pe 30 SLC, 125,334 (inction test BOP. 1 fy that the foregoing is	BOP. Release packer. Dump 40? C cement on to Obbls 2% KCL with 1% of tack to 4200#, good test PF, 54 shots, 3962 ? 41 30 Brady sand,28,236# 54 shots. Frac w/148,178 54 shots. Frac w/148,178 54 shots. Frac w/148,178 55 shots. Frac w/148,178 56 shots. Frac w/148,178 57 shots. Frac w/148,178 58 shots. Frac w/148,178 59 shots. Frac w/148,178 59 shots. Frac w/148,178 50	top of CIBP. Ti corrosion inhibi t. 04. 16/30 SLC, 12 3# 16/30 Brady F, 54 shots. Fr Clean sand to #290063 verifie OPERATING LI	tor. LD tbg. N 7,149 gals gel sand, 33,515 ac w/154,154/ 4155, circ clea t by the BLM V C, sent to the <u>Title</u> PREF Date 01/30	D BOP and V Set CFP @ # 16/30 SLC, # 16/30 Brady an. Vell Informatio Carlsbad PARER /2015	VH. NU 3900?. 127,360 sand, ACCS ROD	pted for record
12/08/14 M 12/09/14 Se w/100bbls F frac stack. T 12/16/14 Pe 12/17/14 Fra Perf @ 3675 gals gel. Set 23,648# 16/: 12/22/14 Fu 14. I hereby certif Name (Printed/ Signature 	IRU. Function test et CIBP @ 4195. I W. Displace w/100 est csg and frac s inf San Andres 3. S ac w/150,025# 16/ 9 ? 3859, 3 SPF, 5 t CFP @ 3300. Pe 30 SLC, 125,334 (inction test BOP. 1 fy that the foregoing is (Typed) KANICIA ((Electronic S (Electronic S)) (val, if any, are attached the applicant to condu-	BOP. Release packer. Dump 40? C cement on 1 Obbls 2% KCL with 1% c tack to 4200#, good test PF, 54 shots, 3962 ? 41 30 Brady sand,28,236# 44 shots. Frac w/148,178 of @ 3058 ? 3239, 3 SP gals gel. IH and drill out CTP?s. It and drill out CTP?s. It and correct. Electronic Submission For COG CASTILLO Submission) THIS SPACE F d. Approval of this notice docutable title to those rights in th	top of CIBP. The corrosion inhibit 04. 16/30 SLC, 12 3# 16/30 Brady F, 54 shots. Fr Clean sand to #290063 verifie OPERATING LI OR FEDERA	tor. LD tbg. N 7,149 gals gel sand, 33,515 ac w/154,154 4155, circ clea d by the BLM V C, sent to the Title PREF Date 01/30 L OR STAT	D BOP and V Set CFP @ # 16/30 SLC, # 16/30 Brady an. Vell Informatio Carisbad PARER /2015 E OFFICE LM approva ntly be revie	VH. NU 3900?. 127,360 sand, <i>ACC®</i> <i>R2D</i> n System	Date

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Additional data for EC transaction #290063 that would not fit on the form

32. Additional remarks, continued

12/23/14 RIH w/ 131jts 2-7/8 tbg, EOT @ 4160, SN @ 4111. TIH w/2-1/2 x 2 x 20? RXBC pump and rods. Hang on. RDMO.