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		UNITED STATES PARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill o abandoned well. Use form 3160-3 (APD) for				ORTS ON WELLS		<ol> <li>Lease Serial No. NMNM114969</li> <li>If Indian, Allottee or Tribe Name</li> </ol>	
			to drill or t				
SI	UBMIT IN TRI	PLICATE - Other instru	uctions on	reverse side.		7. If Unit or CA/Agr	eement, Name and/or No
1. Type of Well Gas Well Other					8. Well Name and No. ASIO OTUS FED		DERAL 3H
2. Name of Operator COG OPERATI	NG LLC	Contact: , E-Mail: sdavis@		· · · · · · · · · · · · · · · · · · ·	•	9. API Well No. 30-015-42395	
3a. Address 2208 WEST MA ARTESIA, NM				e No. (include area code 5-748-6946	)	10. Field and Pool, o WELCH; DELA	r Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish,	, and State
Sec 18 T26S R2	27E Mer NMP	SESW 50FSL 1550FW	L			EDDY COUNT	Y, NM
12. (	CHECK APPF	ROPRIATE BOX(ES) T	TO INDICA	TE NATURE OF N	NOTICE, RI	EPORT, OR OTHE	ER DATA
TYPE OF SUB	MISSION	TYPE OF ACTION					· · · · · · · · · · · · · · · · · · ·
D Notice of Inten	t .	Acidize	_	Deepen		ion (Start/Resume)	Water Shut-Off
🛛 Subsequent Re	port	<ul> <li>Alter Casing</li> <li>Casing Repair</li> </ul>		Fracture Treat New Construction			Well Integrity
☐ Final Abandon		Change Plans		Plug and Abandon	Recomp		U Other
	ment Notice		-	0	-	arily Abandon	
13. Describe Proposed of	or Completed Ope	Convert to Injection	ent details, in	Plug Back cluding estimated startin	g date of any p	oposed work and appro	eximate duration thereof.
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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14