

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0467930
2. Name of Operator PREMIER OIL & GAS, INC.		6. If Indian, Allottee or Tribe Name
Contact: DANIEL A JONES E-Mail: dan.jones@premieroilgas.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address PO BOX 1246 ARTESIA, NM 88211-1246	3b. Phone No. (include area code) Ph: 972-470-0228	8. Well Name and No. DALE H. PARKE A TRACT 1 23
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T17S R30E Mer NMP NENE 330FNL 330FEL		9. API Well No. 30-015-30738
		10. Field and Pool, or Exploratory LOCO HILLS, GLORIETA-YESO
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/27-28/2014 - POOH with tubing and rods. Prep to squeeze Paddock perms from 4610 - 4844'. TIH w/ cem retainer @ 4500'. Test back side to 2000# held good.

8/29/2014 - Sqz paddock perms from 4610 - 4844 (20) w/ 300 sks of Class C + 2% CaCL<sub>2</sub> + 150 sks class C Neat. Circ 26 bbls to pit.

9/2/2014 - RU closed loop + weld auto driller to pulling unit + rig up reverse rig. TIH w/ rock bit + 6 drill collars + 2-7/8" drilling on out cement and cement retainer.

9/15/2014 - TD 4-3/4" hole to 6437'.

9/18/2014 - Ran 159 jts (includes 9.6? shoe jt) of 4? (L80) 10.46 lb/ft LTC casing; 6 centralizers,

APD 2/1/15  
ACCEPTED FOR RECORD  
NMNM0467930

NM OIL CONSERVATION  
ARTESIA DISTRICT  
FEB 3 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #283745 verified by the BLM Well Information System For PREMIER OIL & GAS, INC., sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 01/16/2015	
Name (Printed/Typed) DANIEL A JONES	Title VICE PRESIDENT
Signature (Electronic Submission)	Date 12/02/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office _____	

ACCEPTED FOR RECORD

JAN 28 2015

DEBORAH HAM

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## **Additional data for EC transaction #283745 that would not fit on the form**

### **32. Additional remarks, continued**

DV Tool, Float shoe and collar to 6428?. DV Tool set @ 4913?. 121 jts above DV Tool. CMT casing and circulate @ DV Tool with 100 sx Class ?C?. Circ 38 sx to pit. WOC.

11/10/14 ? Install 10k companion flange, 10k frac valve and 10k goathead .RU and spot 1000 gal 7.5% HCL and load hole with fresh water. RIH w/wireline and perf Yeso 1 5749 ?6125? (22).

11/13/14 ? Frac Yeso 1 (5749 ? 6125?) w/ 9,349 bbl of slickwater carrying 2,819# of 70/140 sand, 161,437# 40/70 white sand, and 13,413# of 20/40 resin coated sand flushed to top perf. RU lubricator and RIH with 10k frac plug and set at 5650 and perf Yeso 2 from 5212 ? 5582? (22) with .40? guns. Frac Yeso 2 (5212 ? 5582?) w/ 9,512 bbls of slickwater carrying 3,358# 70/140 sand, 168,741# 40/70 white sand, and 35,983# of 20/40 resin coated sand, flushed to top perf.

11/21/2014 ? RIH w/ seating nipple, 47 jts 2-3/8? tubing (1521.38?), 2 jts 2-7/8?, TA @ 4634', 147 jts 2-7/8? (4634? w/ TA). RIH w/ 20? Quin pump w/ sandscreen, 4 ? 1-1/4? Kbars, 60 ?? rods, 181 7/8? rods, 3 ? 4? 7/8? rod sub, 2 - 2' 7/8" rod subs, 26? polished rod. Load hole with 18 bbls of water. Hang well and begin pumping.

Dale H Parke A Trl 23  
 330' FNL, 330' FEL  
 A-22-175-30E  
 Eddy, NM

36-015-30738

Zero: 12' AGL  
 KB: 3671'  
 GL: 3659'  
 TOS: 465' BSS: 1116'

12 1/4"  
 LC 130'

WTRFLOW  
 1413'

7 7/8"

8 5/8" / 24 / J55 / STC @ 453'  
 300 SX "C" Redimix surf 10yd

Csg Leaks 2253-84'  
 SQZ 200 SX "C"

OV 320'

4610-4844' (20) Yeso  
 SQZ w/ 450 SX

5 1/2" / 17 / J55 / LTC @ 5023'  
 1st: 400 SX Super H  
 (circ 100 SX)  
 2nd: 900 SX + 250 SX  
 Super H (circ  
 225 SX)

5212-5582' (22)

5749-6125' (22)

4" / 10.46 / L80 / LTC @ 6428'  
 100 SX Class 'C', circ 38p, +

TD @ 6437'

11/99: 4610-4844' (20) Acidz 2000 gal 15%

HA: 54Kg 40# gel + 3SK gal 20% HCl

CA: SK gal 15% 20 @ 1995 psi

7/01: stuck pump. scale on tbg. Tag 2253' w/ bit

Hole in Csg 2253-84' SQZ 200 SX "C"

8/14: SQZ Paddock perfs 4610-4844' 300 SX "C" +  
 2% CaCl2 + 150 SX "C" Neat.

11/14: 5749-6125' (22) Acidz 2000 gal 15%

Frac w/ 9,349 bbls of slickwater w/ 2,819#

70/140 sand, 161,437# 40/70 sand, and 13,413#

20/40 resin coat sand.

5212-5582' (22) Acidz 2000 gal 15%

Frac w/ 9,512 bbls of slickwater w/ 3,358#

70/140 sand, 1168,741# 40/70 sand, and

35,983# 20/40 resin coat sand.

4"