

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## NM OIL CONSERVATION

ARTESIA DISTRICT

OCD Artesia

FEB 3 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.**

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM074939
2. Name of Operator BURNETT OIL CO. INC.		6. If Indian, Allottee or Tribe Name
Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102	3b. Phone No. (include area code) 817-382-5081; 817-326 76102	8. Well Name and No. GISSLER B 36
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T17S R30E Mer NMP SENW 1650FNL 1650FWL		9. API Well No. 30-015-34022
		10. Field and Pool, or Exploratory CEDAR LAKE YESO
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/30/14 - NUBOP, R/U PARAFFIN KNIFE, MADE THREE RUNS, DROP STANDING VALVE, LOAD AND TESTED TO 1500 PSI (TESTGOOD).

7/1/14 - BLEED WELL DN, R/U KILL TRK PUMPED 40 BBLS DN CSG, REMAIN PUMPING @ 1/2 BPM, R/U 7" CEMENT RETAINER, TIH W/ 2 7/8" TBG, R/U PAR-FIVE PUMP 30 BBLS THRU RETAINER, RETAINER CLEAR, SET RETAINER @ 4481', TESTED TBG (TEST GOOD), STUNG OF RETAINER STUNG IN LOADED CSG, TEST TO 500 PSI (TESTGOOD), PUMPED 300SXS C + 2% CALC2AT 14.8 PPG, PUMPED 300 SXS CLASS C NEAT @ 14.8 PPG, 2 BPM, 200 PSI TO 1000 PSI, DISPLACED 3 BBLS FW 1000 PSI TO 1500 PSI SHUT DOWN, PRESSURE DROPPED TO 500 PSI, PRESSURED BACK UP TO 1500 PSI, PRESSURE HELD @ 1400 PSI, STUNG OUT, REVERSED OUT 23 BBLS OF CEMENT = 98 SXS OF CEMENT.

7/29/14 - HOLE SIZE: 6 1/8". RIG UP. TEST BOPE TO 2000 PSI HIGH AND 250 PSI LOW TEST (TEST OK),

ARD 2/1/15  
ACCEPTED FOR RECORD  
NIDCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #281239 verified by the BLM Well Information System  
For BURNETT OIL CO. INC., sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 01/15/2015

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 11/24/2014

ACCEPTED FOR RECORD

JAN 28 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #281239 that would not fit on the form**

**32. Additional remarks, continued**

NOTIFIED BLM REP CHERYL BY MESSAGE ON 7-27-14@3:45 PM OF RIG MIRU AND TESTING OPERATIONS OF BOPE CALLED BACK ON 7-28-14 AND VERIFIED INFORMATION WITH BLM REP BOBBY OF SAME.

7/31/14 TD: 5,970?

8/1/14 - RR 6:00 AM, 08/01/2014. RUN DLL/MICRO SFL/CSN GAMMA/DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA, LOGGERS TD AT 5959'. RUN 43 JTS 5 1/2, 15.5#, J-55, FJM FLUSH JT CSG 1867.23', W/ LC COLLAR, TOP COLLAR 4102', LC 5921', FC 5922', SHOE 5970', CMT W/ 155 SKS @14.3#, 1.34 YIELD, 6.068 GAL SK H2O + 5% SALT + 2% BENTONITE + 0.7% FLUID LOSS + 0.2% TIC DISPERSANT + 0.4% ANTI-FOAM. CIRC 8 BBLS CMT, 34 SKS TO PIT. NOTIFIED BOBBY W/ BLM OF RUNNING & CMT PROD LINER 8:40 AM, 7/30/2014.

10/30/14 - PERF 18 INT 2 SPF @ 5632?, 5640?, 5648?, 5658?, 5672?, 5680?, 5694?, 5706?, 5718?, 5728?, 5738?, 5762?, 5780?, 5790?, 5812?, 5828?, 5838?, 5858?.  
SPOT 250 GALS 15% NEFE ACID ACROSS PERFS, ACIDIZE W/2500 GALS 15% NEFE ACID & 72 BALLSEALERS.

10/31/14 - RU CUDD SLICKWATER FRAC W/306,684 GALS SLICKWATER 20,120# 100 MESH, 143,748# 40/70, CUT FRAC 20,000# 40/70. PERF 20 INT 2 SPF @ 5388?, 5398?, 5408, 5414', 5424', 5434', 5446', 5456', 5462', 5472', 5480', 5492', 5508', 5520', 5528', 5540', 5550', 5556', 5566', 5576'. RU CUDD SLICKWATER FRAC W/ 280,896 GALS SLICKWATER, 20,126# 100 MESH, 183,027# 40/70. PERF 20 INT 2 SPF @ 4978, 4988?, 4998?, 5042?, 5046?, 5080?, 5106?, 5114, 5146?, 5180?, 5192?, 5210?, 5220?, 5228?, 5234?, 5240?, 5266?, 5280?, 5288?, 5298?.

11/3/14 - LOAD CSG W 40 BBLS SLICKWATER, FRAC W 267,666 GALS SICKWATER, 19,734# 100 MESH, 183,719 40/70 SN.

11/6/14 - INSTALLED: 152 JTS 2 7/8 J-55 4865?, SN 4866?, ESP 4918?, DESANDER 4923?, 2 JTS 2 7/8 J-55 4986?, TD 850 211 STAGES.

11/8/14 - 30 BO, 450 BLW, 80 MCF, 844 BHP, 1929' FLAP, 20,126 BLWTR, 300# TBG, 10# CSG, 55 HZ.

11/24/14 - 107 BO, 352 BLW, 395 MCF, 633 BHP, 1277' FLAP, 17,795 BLWTR, 80# CSG, 100# TBG, 55 HZ.