

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. TONY FEDERAL 56
2. Name of Operator APACHE CORPORATION		9. API Well No. 30-015-41419-00-X1
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705		10. Field and Pool, or Exploratory CEDAR LAKE
3b. Phone No. (include area code) Ph: 432-818-1893		11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T17S R31E Lot 2 1690FNL 990FWL 32.822459 N Lat, 103.913085 W Lon		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache completed the well as followed: (RR: 04/19/2014)

04/30/2014: Run log from PBTD to TOC (CBL). ETOC @Surface. Perf lower Blinbry Tubb @ 5683,5708,25,56,75,5811,31,56,78,5900,30,53,68,6005,41,57,88 6114,38,76,90 & 6209 w/ 1 SPF 25 holes.
05/01/2014: RIH w/ PKR to 5557'.
05/02/2014: Spot 546 gal acid across perms. Acidize Lower Blinbry/Tubb @5683'-6209' w/ 3318 gals 15% HCL NEFE acid w/ 110 gal FCW-385 scale inhibitor & 55 gals CRW-172 corrosion inhibitor. Release PKR.
05/07/2014: Stage 1: Frac lower Blinbry/Tubb @ 5683-6209 w/ 161,154 gal 20#, 4662 gal 10# linear gel, 162,514# 16/30 brown, 37,746# siber prop (total prop =200,260#). Stage 2: Set CBP@ 5660'. Perf Upper Blinbry

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 3 2015RDS 2/11/15
RECEIVED
ACCEPTED FOR RECORD
NTECD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #280545 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/15/2015 (15DML-04488)

Name (Printed/Typed) PAIGE FUTRELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/19/2014

ACCEPTED FOR RECORD

JAN 28 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #280545 that would not fit on the form

32. Additional remarks, continued

@5141,58,80,86,5226,45,74,95,5317,46,58,83,5405,21,32,53,65,80,5502
24,48,72,94, & 5618 w/ 1 SPF 24 holes. Stage 2 acid job: pump 4494
gal 15% HCL. Frac stage 2 w/ 147,840 gal 20#, 4998 gal 10 # linear
gel, 163,730# 16/30 brown, 34,664# siber prop (total prop 198,394#
spot 1134 gal 15% HCL. Stage 3: Set CBP@ 5110'. Perf Paddock/Glor
ieta @ 4592,4612,32,52,62,78,97,4727,44,56,79,96,4824,48,77,93,4918
32,53,65,90,5013,28, & 5049 w/ 1 SPF 22 holes. Stage 3 acid job:
Pump 4998 gal 15% HCL. Frac stage 3 w/ 130,830 gal 20#, 4410 gal 10
linear gel, 131,065# 16/30 brown, 51,8203# 16/30 siber prop.
Total prop 182,885#.
05/12/2014: ND goathead, frac valve, & frac spool. NU prod spool & BOP.
05/13/2014: DO CBP @5110' & 5660'. Wash sand to PBTD @6350'.
05/14/2014: RIH w/ 2-7/8" J-55 6.5# prod tbg EOT @ 6300', SN @ 6209'.
05/15/2014: RIH w/ pump & rods. Clean location & RDMOSU.
05/22/2014: Set new Ampscot 640 PU. Start prod to Tony Fed Batt. POP.