Form 3160-5 (August 2007)				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Oil Well Gas Well Other			5. Lease Se NMLCC	5. Lease Serial No. NMLC068408	
			6. If Indian,	Allottee or Tribe Name	
				 If Unit or CA/Agreement, Name and/or No. Well Name and No. BIG EDDY UNIT DI4 270H 	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-42479	
3a. Address P O BOX 2760 MIDLAND, TX 79702		Ph: 432-683-2277 GATUN		d Pool, or Exploratory A CANYON;BONE SPRIN	
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description)	11. County	or Parish, and State	
Sec 5 T20S R31E Mer NMF	PNWNE 700FNL 2220FEL		EDDY (COUNTY, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO	DINDICATE NATURE OF	NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent		Deepen	Production (Start/Rea	· —	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	U Well Integrity	
	Casing Repair	New Construction	Recomplete	Other Production Start-	
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abando Water Disposal	n · · · · ·	
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclam determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry notice to report completion operations and first production, on refernced well.			-	mpleted, and the operator has パロン コーパーパップ ADC のまたので、かま ふまつつて はたいうたいろ	
09/28/2014 - 10/12/2014		B 11111 B 21 (1)	,	HERALF SEPT. FLA	
RIH w/4-1/2" frac string to to first stage perfs. SWI for DF	p of xover. RIH drill out floa	sover. RU WL, run CBL 8850 t collar. RBIH set BP to 1470		NM OIL CONSERVA	
10/13/2012 - 10/14/2014 Perf and frac interval 14712' across 8 stages. SWI for offs		tal 33945 bbls fluid, 244859	1# propant	FEB 3 2015	
				RECEIVED	
14. I hereby certify that the foregoing	Electronic Submission #2	81447 verified by the BLM Wel OPCO LP, sent to the Carlsba			
14. I hereby certify that the foregoing Name(<i>Printed/Typed</i>) TRACIE	Electronic Submission #2 For B Committed to AFMSS fo	OPCO LP, sent to the Carlsba or processing by DEBORAH H		TED FOR RECOR	
	Electronic Submission #2 For B Committed to AFMSS fo	OPCO LP, sent to the Carlsba or processing by DEBORAH H	d AM on 01/16/2016 OCEP ATORY ANALYST		
Name(Printed/Typed) TRACIE	Electronic Submission #2 For B Committed to AFMSS for J CHERRY	OPCO LP, sent to the Carlsba or processing by DEBORAH H/ Title REGUL Date 11/24/24	AM on 01/16/2010 OCEP	AN 28 2015	
Name(Printed/Typed) TRACIE	Electronic Submission #2 For B Committed to AFMSS for J CHERRY	OPCO LP, sent to the Carlsba or processing by DEBORAH H/ Title REGUL	d AM on 01/16/2014 OCEP ATORY ANALYST 014 OFFICE USE BUREAC	AN 28 2015	
Name(Printed/Typed) TRACIE	Electronic Submission #2 For B Committed to AFMSS for J CHERRY	OPCO LP, sent to the Carlsba or processing by DEBORAH H/ Title REGUL Date 11/24/24	d AM on 01/16/2014 OCEP ATORY ANALYST 014 OFFICE USE BUREAC		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Additional data for EC transaction #281447 that would not fit on the form

32. Additional remarks, continued

10/20/2014 - 10/22/2014 RU CTU. Drill out CFPs.

10/23/2014 - 10/28/2014 Turn well to flowback tanks.

10/29/2014 - 10/30/2014 RU csg crew. POOH and LD frac string. Run ESP on 2-7/8 L80 prod tbg to 7690'.

11/05/2014 First oil production

Per APD approved 07/27/2014, BOPCO, LP has no plans to reclaim well location to allow for additional drilling from this location.