

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC068408

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM68294X8. Well Name and No.
BIG EDDY UNIT D14 270H9. API Well No.
30-015-4247910. Field and Pool, or Exploratory
GATUNA CANYON;BONE SPRING11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report drilling operations, on refernced well.

07/12/2014
Spud 18-1/8" hole.07/13/2014
TD hole @ 728'. Run 16 jts 16", 84#, J-55, BTC casing to 728'. Lead Cmt: 250 sks (87.5 bbls) Cemex Premium Plus C + additives. Tail Cmt: 300 sks (71.1bbls) Cemex Premium Plus C + additives. Bump plug. Circ 100 bbls (35 sks) of cmt to surf. WOC.07/17/2014
Install BOPE. Install annular, 2" and 4" choke and kill line, (2) 4" steel armour flex choke lines.Accepted for record
APD 01/15/2015NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 3 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #281362 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/16/2015

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/24/2014

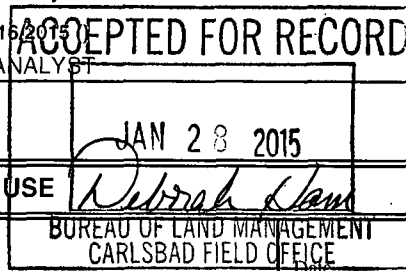
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #281362 that would not fit on the form

32. Additional remarks, continued

Begin testing choke and floor valves while finish BOPE. Install riser on Annular, 4" armour covered kill lines to choke manifold, RU hydraulic lines and function test same, hook up flex line for flow line and insure clearance for flowmeter paddle. Continue testing floor valves and mud lines to pumps. Test choke manifold, kill line valves, choke line valves, accumulator, and mud lines back to mud pumps to 1,000 psi high, 250 psi low. Hold each test 10 minutes. Test choke manifold, kill line valves, choke line valves, accumulator, and mud lines back to mud pumps to 1,000 psi high, 250 psi low. Hold each test 10 minutes. Good test. Drill 14-3/4" hole.

07/20/2014
TD hole @ 2768'

07/22/2014
Run 64 jts 13-3/8", 68#, HCL-80, UFJ casing set @ 2,768'. Lead Cmt: 650 sks (239 bbls) Class "C" + additives. Tail Cmt: 300 sks (71 bbls) Class "C" + additives. Bump plug. Circulate 380 sks (140 bbls) cmt to surf. WOC

07/28/2014 - 07/29/2014
Install BOPE. 2" and 4" choke and kill line, 4" steel armor flex choke lines. Begin testing choke and floor valves while finish BOPE. Hook up mud lines to pumps. Stack up single ram, mud cross, double ram, annular and rotating head. Test choke manifold, blind rams, top VBR pipe rams, 2" and 4" valves on BOP stack, blind rams, and Mathena choke to 250 psi low and 3,000 psi high. Test annular to 250 psi low and 2,500 psi high, good test.

Drill cement, float equipment, 12-1/4" hole.

07/30/2014
TD hole @ 4124'

08/01/2014
Run 99 jts of 9-5/8", 40#, N-80, LTC casing to 4,124', DV tool @ 2986'. 1st stage Lead Cmt: 700 sks (254 bbls) Halcem + additives. Tail Cmt: 170 sks (40 bbls) Halcem + additives. Bump plug. Lost returns the last 5 bbls of displacement. Drop DV/ECP tool opening bomb inflate ECP and open DV tool. No cement to surf.

2nd stage Cement: 550 sacks, (200 bbls) of Econocem. Drop DV tool closing plug. Bump plug. Had no returns through out entire cement job. Run temp survey. Verified TOC @ 515'.

08/06/2014
NU BOP, install flowline, chokeline, turnbuckles, fillup line and v-door and mudlines. Test choke manifold, blind rams, top VBR pipe rams, 2" and 4" valves on BOP stack, blind rams, and Mathena choke to 250 psi low and 3,000 psi high. Test annular to 250 psi low and 2,500 psi high, Test casing 1,500 psi for 30 minutes. All tested good.?. Drill 8-3/4" hole.

08/23/2014
TD hole @ 14732' MD.

08/25/2014 - 08/26/2014
Run 131 joints of 4-1/2", 11.6#, HCP110, BTC casing to 5,884', 196 joints of 7", 26#, HCP110, BTC casing from 5,884' to 14,732'. 1st stage Lead Cmt: 300 sks (123 bbls) Class "H" + additives. Tail Cmt: 2,120 sks (457 bbls) Class "H" + additives. Bump plug. Drop stage tool opening bomb. Circulated 20 bbls of cement back to surface.

2nd stage Lead Cmt: 210 sks (81 bbls) Versacem C + additives. Tail Cmt: 50 sks (41 bbls) Versacem C + additives. Bump plug.

08/27/2014
Release drilling rig