Form 3160-5 (August 2007)

OCD-ARTESIA

UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM82845

SUNDRY	NMN	NMNM82845 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.						
Do not use th abandoned we	6. If Indi							
SUBMIT IN TRI	7. If Uni							
1. Type of Well Oil Well Gas Well Ott		8. Well Name and No. POLO AOP FEDERAL 1						
2. Name of Operator YATES PETROLEUM CORPO	9. API W 30-0	9. API Well No. 30-015-28170						
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	ET ·	3b. Phone No. (include area code) Ph: 575-748-4281	10. Field SEVI	10. Field and Pool, or Exploratory SEVEN RIVERS;GLORIETA-YES				
4. Location of Well (Footage, Sec., T	11. Cour	11. County or Parish, and State						
Sec 10 T19S R25E NESW 19	EDD	EDDY COUNTY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF I	NOTICE, REPORT, (OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION							
. Notice of Intent	☐ Acidize	☐ Deepen ☐ Production		Resume)				
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation .	■ Well Integrity				
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other				
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abar	don				
	☐ Convert to Injection	□ Plug Back	■ Water Disposal					
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be file	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true vertical depth Required subsequent rependent in a new interval	s of all pertinent markers and zones. ports shall be filed within 30 days a Form 3160-4 shall be filed once				
Yates Petroleum Corporation in requests your approval. The water will be stored in 1-500 be Well No. 1 located at Unit C of	vell at present produces a bl tank and will be dispos	an average of 300 bbls of wate ed of by pipeline to the Cottor	er per day. The n MX SWD	<i>y</i>				
		NM OIL CONSERVA ARTESIA DISTRICT	TION	SEE ATTAQUED TO				
FRS	2/13/15	FEB 1 2 2015	COI	SEE ATTACHED FOR NDITIONS OF APPROVAL				

RECEIVED

14. I hereby certify that the	e foregoing is true and correct. Electronic Submission #268996 verifie For YATES PETROLEUM CORP Committed to AFMSS for processing	DRÁTIC	DN. sent to the	e Carls	sbad				
Name(Printed/Typed) BRITNYE GURULE			Title REPORTING CLERK						
Signature	(Electronic Submission)	Date	10/07/2014	ſ	APP	ROVED			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By		Title		Oh		•	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		Y		S A. AMOS VISOR-EPS			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14