Form 3160-5 (August 2007)

NM OIL CONSERVATION ARTESIA DISTRICT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 2 2 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM98122

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-Q連行即VED abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM98122 6. If Indian, Allottee or Tribe Name	
1. Type of Well				8. Well Name and No. SKELLY UNIT 67	
☐ Oil Well ☐ Gas Well ☑ Other: INJECTION 2. Name of Operator Contact: TERRY B CALLAHAN				9. API Well No.	
LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com				30-015-05339-00-S1	
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	Phone No. (include area cod 281-840-4272	de)	10. Field and Pool, or Exploratory GRAYBURG		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 21 T17S R31E NWSE 1650FSL 1980FEL				EDDY COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF	FNOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	MISSION TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	☐ Well Integrity
Subsequent Report	■ Casing Repair	□ New Construction	☐ Recomp		☐ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	-	arily Abandon	
	☐ Convert to Injection	☐ Plug Back	ig Back Water Disposal ding estimated starting date of any proposed work and appro		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, give surk will be performed or provide the Bo operations. If the operation results in bandonment Notices shall be filed only	absurface locations and meand No. on file with BLM/E a multiple completion or re	asured and true ve BIA. Required, sul ecompletion in a r	ertical depths of all pertir bsequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
COMPLETED OPERATIONS:		ROS	2/11/15		
6/23/14 ? 6/27/14 ? FLOWING		Accepted for record NMOCD			
6/30/14 - FLOW WELL 1 HR F	FLOW BACK 18 BBLS NDWH I	NUBOP UNSET PKR S TO WORK OUT RI	POH W/ 2 3/8	B" IPC TUBING LD F	PKR RİH
7/01/14 - FLOW WELL 1 1/2 F	HRS FLOW BACK 45 BBLS. N F, CUT OFF BAD 7" CASING,	ND CATCH PAN BOP	7? WH RIH V	V/ PKR 2 JTS SET F	PKR. PPLE
7/02/14 - UNSET PKR, POH I	NU 8 5/8" WH NU 7" WH BOP	& CATCH PAN RIH W	// RET TOOL	F/ RBP 2 3/8" IPC	
		4			
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #25230 For LINN OPERATING I ommitted to AFMSS for processi	NCORPORATED, sent	to the Carlsba	d	
Name (Printed/Typed) TERRY B	Title REG	COMPLIANC	E SPECIALIST III		
Signature . (Electronic S	Submission)	Date 07/09)/2014	·	<u> </u>
	THIS SPACE FOR FE	EDERAL OR STAT	E OFFICE U	SE	
_Approved_By_ACCEPTED_			A AMOS VISORY PET		Date 01/16/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly a matter within its jurisdiction	and willfully to m	ake to any department or	agency of the United

Additional data for EC transaction #252301 that would not fit on the form

32. Additional remarks, continued

TUBING LATCH ON RBP UNSET POH LAY DOWN RBP RIH $\,$ W/ $\,$ 6 1/4" BIT 7" SCRAPPER BIT SUB TUBING TAG UP $\,$ @ 3101' POH W/ TUBING LAY DOWN SCRAPPER.

7/03/14 - RIH W/ 6 1/4" BIT -BIT SUB PICKING UP 2 7/8" TUBING TAG UP @ 3101' RU REVERSE UNIT CLEAN OUT TO 3400' RD REVERSE UNIT POH W/ TUBING LD BIT.

7/07/14 - RIH W/ 7" ARROW SET PKR 2 7/8" TUBING SET PKR @ 3015' LEAK CIR UP TUBING POH TESTING CASING 1798' POH LAY DOWN PKR RIH W/ 7" AD-1 PKR 10 JTS SET PKR @ 320' LEAK RIH W/ 1 JT DOWN TO 512' LEAK POH LAY DOWN PKR RIH W/ TUBING POH LAYING DOWN 2-7/8" TUBING CHANGE OVER TO 2 3/8"

7/08/14 - RIH W/ 2 3/8" IPC TUBING POH LAYING DOWN TUBING ND CATCH PAN - BOP NUWH W/ 2 3/8" X 4' SUB RDPUMO