

## OCD-ARTESIA

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Fasken Oil and Ranch, Ltd.

## 3. Address and Telephone No.

303 W. Wall, Suite 1800, Midland, TX 79701 (432) 687-1777

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 2310' FEL Section 29, T20S, R25E

## 5. Lease Designation and Serial No.

NM 06796

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

SW910

## 8. Well Name and No.

Howell "29" Com No. 1

## 9. API Well No.

30-015-21140

10. Field and Pool, or Exploratory Area  
Cemetery (Wolfcamp)

## 11. County or Parish, State

Eddy, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☒
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Fasken Oil and Ranch, Ltd. recompleted the subject well into the Cemetery (Wolfcamp) on December 7, 2005. Paperwork requesting approval to do this work was submitted to the NMOCD inadvertently. Please see the attachments showing the actual work done and the recompletion paperwork for this wellbore.

NM OIL CONSERVATION  
ARTESIA DISTRICT

JAN 22 2015

RECEIVED

AD 2/11/15  
Accepted for record  
NMOCD

## 14. I hereby certify that the foregoing is true and correct.

Signed Sherry L. CarlierTitle Regulatory Affairs Coordinator

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD

Date 7/2/2007

JAN 18 2015

Date WindsorBUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**FASKEN OIL AND RANCH, LTD.  
HOWELL 29 COM NO.1  
RECOMPLETE TO WOLFCAMP**

**12-7-05**

Contractor tested rig mast anchors. SITP- 2000 psi. Blew well down to atmosphere. RUPU, RU pump truck and pumped 40 bbls 4% Kcl water down tubing. NDWH and NU BOP. Attempted to release packer for 1 hour. Released TOSSD and let csg/tbg equalize. Engaged packer and released packer. POW and laid down 34 jts tubing on seals. Stood remainder of tubing in derrick and laid down packer. RUWL and set 4-1/2" 10K CIBP at 8250'. Dump bailed 35' Class "H" cement on top of plug. POW and RDWL. SWI and SDON.

**12-8-05**

SICP-0 psi., RU pump truck and loaded casing w/12 bbls 4% kcl water. Pressure tested casing to 500 psi for 10 mins with no pressure loss. RUWL and ran CCL-CBL from 8200'-6100' with 500 psi on casing while log was ran. Log showed good bond over Wolfcamp zone with TOC at 6244' and slight voids in cement below 7430' and above 7050'. POW and RDWL. SWI and SDON.

**12-9-05**

Work 2 hours to thaw all equipment on location. RUWL and full lubricator, perforated Wolfcamp formation from 7190' to 7204' with 15 holes using 3-1/8" expendable casing gun with no change in fluid level. POW and RDWL. RIW with 4-1/2" Arrowset I-X 10K Packer, 3-3/4" X 2-3/8" X 1.875" "F" profile nipple and TOSSD and 58 stands of tubing. Well started flowing and flowed 20 mins and died. RIW with additional 32 stands of tubing and well kicked off flowing again and continued to get stronger. SWI for 2-1/2 hrs to wait on pump truck and BW. SITP increased to 340 psi. RU pump truck and reverse circulated 100 bbls of 10# bw to kill well while holding 200 psi backpressure on tubing. Lack 26 stands of tubing to set packer. SWI and SDON.

**12-10-05**

SITP- 840 psi SICP- 680 psi. Blew well down in 10 mins. Continued to RIW with remainder of tubing from derrick. Set packer at 7128' with 15,000# compression. Released TOSSD and circulated tbg/csg annulus with 80 barrels 2% Kcl wtr containing packer fluid, engaged TOSSD, ND BOP and NU flow tree. Production string ran as follows.

2-3/8" Re-Entry Guide	0.43
4-1/2" x 2-3/8" Arrowset I-X 10K packer	6.20'
4-1/2" x 2-3/8" Type T-2 TOSSD tool w/ 2 3/8" x 1.875" "F" SS profile nipple	1.72'
229 jts 2-3/8" N-80 tubing	7104.20'
KB correction	17.50'
Sub total	7130.05'
Less slackoff	1.75'
Total	7128.30'

IFL- surface, made 11 runs in 2-1/2 hours and recovered 28 blw with EFL at seating nipple. Well flowing dry gas, switched to pit and lit flare with 4-5' steady flame. Flowing +/-200 mcfpd rate. Flared to pit for 3 hrs to allow well to clean up, turned well to sales line flowing at 273 mcfpd rate. SDON.

**12-21-05**

Well flowing on 3/4" choke, FTP 45 psi, produced 286 mcf, 9 bc + 0 bw in 24 hrs.