

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-31392
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP.		6. State Oil & Gas Lease No.
3. Address of Operator 333 WEST SHERIDAN AVENUE, OKC, OK 73102		7. Lease Name or Unit Agreement Name Russell 8 Fed
4. Well Location Unit Letter : 760 feet from the North line and 660 feet from the West line Section 8 Township 20S Range 29E NMPM Eddy, County New Mexico		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3279"		9. OGRID Number 6137
		10. Pool name or Wildcat Burton Flat; Atoka, East (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Recompletion

NM OIL CONSERVATION
ARTESIA DISTRICT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RECEIVED

Devon Energy Production Company, LP respectfully requests Approval of SR to plug back the Morrow and recomplete to the Atoka formation.

10/03/14-10/29/14

- MIRU plugging rig. POOH w/ existing tubulars.
- Set CIBP @ 11,200'. Mix and spot 25 sacks class H neat cmt.
- PUH and WOC. RIH and tagged cmt 2 10, 982'. Pressure tst CIBP to 550 psi, chart tst good. Verbal confirmation over phone Richard Carrasco (BLM).
- Perforated the Atoka 10,812' - 10, 816', 10,866' - 10, 882, 10,886 - 10, 902. Acidize perfs with 3,600 G of acid.
- RIH w/ tubing and TOP.

Attachments: Wellbore Schematic & Revised C-102

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Compliance Professional DATE 02.12.15

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405)552-7970

For State Use Only

APPROVED BY: Federal Well TITLE RP DATE 2/19/15
Conditions of Approval: Accepted for record

NMOCD

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: RUSSELL 8 FEDERAL #1		Field: BURTON FLAT EAST	
Location: 760' FNL & 660' FWL; SEC 8-T20S-R29E		County: EDDY	State: NM
Elevation: 3296' KB; 3279' GL; 17' KB to GL		Spud Date: 12/27/00	Compl Date: 3/17/01
API#: 30-015-31392	Prepared by: Ronnie Slack	Date: 3/20/14	Rev: 4/28/14

CURRENT WELLBORE

26" Hole
20", 94#, X56, @ 415'
 Cmt'd w/976 sx to surface

17-1/2" hole
13-3/8", 48#, H40, STC, @ 1,336'
 Cmt'd w/976, sx to surface

12-1/4" hole
8-5/8", 32#, J55, LTC, @ 3,515'
 Cmt'd w/1350 sx to surface

TOC @ 5614' (CBL) →

DV Tool @ 9,009'

ATOKA

10,812' - 10,816'
 10,866' - 10,882'
 10,886' - 10,902'

MORROW

11,255' - 11,258' (11/27/12)
 11,264' - 11,270' (11/27/12)

MORROW

11,313' - 11,336' (3/01)
 11,345' - 11,353' (3/01)
 11,367' - 11,382' (3/01)
 11,434' - 11,440' (11/07)
 11,313' - 11,526' (11/07)

3/01-acid fraced 11313-382' w/1000 gals & 40k# 20/40
 11/07-acidized 11434-11526 w/2000 gals 7.5%

MORROW (2/01)

11,625' - 11,633'

acidized 11625-633' w/1000 gals

7-7/8" Hole

5-1/2", 17# L80 surface to 4,257', 15.5# J55 4,257' to 10,012'
& 17# L80 From 10,012' to TD @ 11,730'

Cmt'd w/1350 Sx. TOC @ 5614' (CBL)

NM OIL CONSERVATION
 ARTESIA DISTRICT

FEB 20 2015

RECEIVED

344 jnts 2-3/8", 4.7#, L80 tbg

EOT @ 10,721'

25 sx cement, 10,982' PBD
 CIBP @ 11,200'

CIBP @ 11,290'

35' cement, 11,580' PBD
 CIBP @ 11,615'

11,682' PBD

11,730' TD