NM OIL CONSERVATION ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico
Energy Minerals and Natural Resources

MAR 0 5 2015 Submit 1 Copy to Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action		
NAB1506536208 OPERATOR ☑ Initial F	Report Final Report	
Name of Company Yates Petroleum Corporation Contact Contact		
Address Telephone No.		
104 S. 4 th Street 575-748-1471		
Facility Name Facility Type Humidor BML State Com #5H Battery		
Surface Owner Mineral Owner API No.		
State State 30-015-42	2755	
LOCATION OF RELEASE		
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line C	County	
I 26 24S 27E 2365 South 575 East E	Eddy	
Latitude 32,20188 Longitude 104.1544		
NATURE OF RELEASE		
Type of Release Volume of Release Volume Rec Drilling Mud 200 B/DM 0 B/DM	covered	
Source of Release Date and Hour of Occurrence Date and Ho	our of Discovery	
Mud suction pit 2/19/2015; AM 2/19/2015; A Was Immediate Notice Given? If YES, To Whom?	ce Given? If YES, To Whom?	
Yes No Not Required Mike Bratcher/NMOCD 11		
By Whom? Date and Hour Robert Asher/Yates Petroleum Corporation 2/20/2015; AM (Email)		
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. □ Yes ☒ No		
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.*		
A mud tank was being moved by a forklift, the tank shifted and slide off and broke a 6" valve on the back of the suction pit, causing the drilling mud release.		
Describe Area Affected and Cleanup Action Taken.*		
The approximate area of the release was 20' x 100' (on the drilling pad) and 10' x 300' (off the drilling pad). Impacted soils will be excavated/hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If		
initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (approximately 50', per the		
ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger		
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability		
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other		
federal, state, or local laws and/or regulations.		
OIL CONSERVATION D	DIVISION	
Signature:		
Printed Name: Robert Asher Approved by Environmental Specialist:	m	
Title: NM Environmental Regulatory Supervisor Approval Date: 3515 Expiration Date	ate: NA	
E-mail Address: boba@yatcspetroleum.com Conditions of Approval:		
Date: March 2, 2015 Phone: 575-748-4217 SUZERIT REMEDIATION PROPOSAL NO		
* Attach Additional Sheets If Necessary LATER THAN: 4615 200 2941		