

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**NM OIL CONSERVATION**

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011

MAR 05 2015  
 RECEIVED

1. WELL API NO.  
 30-015-42435  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Quick Draw 10 Y2AP Fee  
 6. Well Number: 2H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator  
 PO Box 5270  
 Hobbs, NM 88241

11. Pool name or Wildcat  
 North Seven Rivers; Glorieta Yeso 97565

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	10	20S	25E		330	North	850	East	Eddy
BH:	P	10	20S	25E		332	South	831	East	Eddy

13. Date Spudded 11/23/14 14. Date T.D. Reached 12/02/14 15. Date Rig Released 12/04/14 16. Date Completed (Ready to Produce) 02/18/15 17. Elevations (DF and RKB, RT, GR, etc.) 3395' GL

18. Total Measured Depth of Well 7205 (MD) 19. Plug Back Measured Depth 7182' (MD) 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 3159' MD - 7182' MD Yeso

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	820'	12 1/4"	400	Surface
7"	26#	3113 MD	8 3/4"	550	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2891' (MD)	7185' (MD)	NA		2 7/8"	2242'	NA

26. Perforation record (interval, size, and number)  
 20 Ports  
 3159' MD - 7182' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 3159' - 7182' MD Frac w/1,023,120 gals 15# Linear gcl, 670,320 gals Slickwater carrying 748,800# 20/40 sand

**PRODUCTION**

28. Date First Production 02/18/15 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping w/PCP Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hrs	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
02/23/15	24 hrs	NA	42	42	28	500	337
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
100	90		42	28	500	40.272	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Nick Thompson

31. List Attachments  
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed  
 Signature *Jackie Lathan* Name Hobbs Regulatory Title Date 02/26/15 Date  
 E-mail Address: jlathan@mewbourne.com

