

Office

Revised July 18, 2013

District I - (575) 393-6161

Energy, Minerals and Natural Resources

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

NM OIL CONSERVATION

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-015-41296

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Tranquil 13 State

8. Well Number 4H

9. OGRID Number

6137

10. Pool name or Wildcat

30216 Hay Hollow; Bone Spring, N

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address of Operator

333 WEST SHERIDAN AVENUE, OKC, OK 73102

4. Well Location

Unit Letter D : 330 feet from the North line and 660 feet from the West lineSection 13 Township 25S Range 27E NMPM Lea County, New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3095.3

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/23/15

MIRU. Butches Rat Hole Services. Drilled additional 2' on the above well for a total of 14'. Drill time was 1 hour.

Spud Date:

01.16.15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Compliance Professional

DATE 02.27.15

Type or print name

Erin L. Workman

E-mail address:

Erin.workman@dvn.com

PHONE:

(405) 552-7970

For State Use Only

APPROVED BY:

Accepted for record

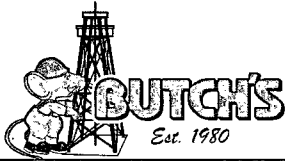
TITLE

DATE

3/2/2015

Conditions of Approval (if any):

See Attached COA



**BRHAS.com**  
**1(888) 400-6294**



JANUARY 16, 2015

DEVON

AMANDA GREENWOOD  
[Amanda.Greenwood@devon.com](mailto:Amanda.Greenwood@devon.com)

ON JANUARY 16, 2015, WE SET 10' X 30" PIPE WITH A LID ON THE TRANQUIL 13 STATE 4H. WE CEMENTED THE 30" CASING 3' FROM THE TOP AND BACK FILLED IT WITH DIRT TO THE TOP. DRILL TIME WAS 1 HOUR.

ON FEBRUARY 4, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 12' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON FEBRUARY 23, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 14' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

PLEASE LET ME KNOW IF YOU HAVE ANY QUESTIONS.

REGARDS,

LEE SELLERS  
DRILLING SERVICES COORDINATOR

**NM OIL CONSERVATION**  
ARTESTA DISTRICT

MAR 02 2015

RECEIVED

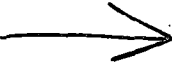
**BRHAS.com**

**Texas • New Mexico • North Dakota**  
**Pennsylvania • Kansas**

**1 (888) 400-6294**

## Permit Conditions of Approval

API: 30-015-41296



OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.

COA ↑