NM OIL CONSERVATION

ARTESIA DISTRICT

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rond, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

MAR **09** 2015

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Supple appropriate District Office in dance with 19.15.29 NMAC.

Release Notification and Corrective Action												
	150493	r'_	OPERATOR									
Name of Co			Contact: Zack Thomas Telephone No. 575-393-5905									
Facility Nar				I Battery		Facility Type: Oil producing Well						
Surface Ow	ner: State	wner: S	: State API No. 30-015-40753									
LOCATION OF RELEASE												
Unit Letter Section Township Range Feet from the No						h/South Line Feet from the E			/West Line County Eddy			
Latitude 32.625402 Longitude -104.10611632												
NATURE OF RELEASE												
Type of Release: Oil/produced water							Volume of Release: estimated 10 Volume Recovered: 5 bbls total fluid bbls total fluid					
Source of Rel	lease: Comp	Date and Hour of Occurrence Date and Hour of Discovery 3-9-15 9:30 am					/					
Was Immedia	ite Notice G	If YES, To Whom? Mike Bratcher & Ian Dolby										
By Whom? Zack Thomas						Date and Hour 3-9-15 1:45 pm						
Was a Watercourse Reached? ☐ Yes ☑ No						If YES, Volume Impacting the Watercourse.						
If a Watercou	rse was linp	acted, Descri	he Fully.*	,	og was on the self-cl	nemouseeper					······································	***************************************
Describe Cause of Problem and Remedial Action Taken.*												
Cause of the leak- Gas pressure to dumps on separation equipment was lost sending fluid to compressor separator. Compressor separator in turn vented fluid onto ground. Upon arrival pumper closed the vent line stopping the release. Vent line was then re-routed to water tanks.												
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Describe Area												
Affected area- Fluid ran onto pad surface on North side of compressor before running off the pad an estimated 200 ft. out into the pasture. 5 bbls of total fluid was recovered from pasture via vacuum truck. Clean up action will include removing contaminated soil to NMOCD regulation standards and replacing with clean backfill then reseeded.												
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
$\mathcal{O}(A_{i})$						OIL CONSERVATION DIVISION						
Signature: 1 Homas								<u></u>	P.	i.		
Printed Name:	Zuck Thor	A	Approved by Environmismed Perint 11/4 Drammes									
Title: Environ	mental Rep.	A Market and a second and a second and a second			A	pproval Date	3/10/15	F	Expiration D	ate: N/A		
E-mail Addres	s: zthomas@)mewbourne.	.com		C	onditions of	Approval;	l	0.000	.Attached		
Date: 3-9-15			Pl	hone: 575-602-218	emediation per O.C.D. Rules & Guidelines UBMIT REMEDIATION PROPOSAL NO							
Attach Additi	onal Sheet	s If Necessa				TER THAN		5	- wat look it!	28	5.7	2874